

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

1-ENGR.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

87

10. FIELD AND POOL, OR WILDCAT

YATES

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a deepened reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface

330' FNL AND 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

3818' D.F.

16. Check Appropriate Box To Indicate Nature of Notice of Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

PLUGBACK - TEST YATES

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT:

1. Rigged up Mac Chase Well Service 2-8-78.
2. Pulled 98 Jts. 2-3/8" OD 8rd FUE J-55 Tbg. (3091') & 1-2" X 7" Baker AD-1 Pkr. 2-9-89.
3. Dresser Atlas ran 1 - 7" 20# Gauge ring on wireline to 3250' & ran and set 1-7" Charger CIBP @ 3200'.
4. Ran Gamma Ray-Compensated Neutron w/Collar Log 3198-1500'; dumped 7 sxs. Reg. Cement on BP from 3200-3160' (New PBTD).
5. 2-10-78 - Dresser Atlas perforated 7" csg. w/1-0.31" Holes/Ft. @ 1764, 66, 68, 96, 98, 1804, 08, 13, 48, 1850, 52, 54, 56, 92, 94, 96, 1936, 38, 2078, 84, 86, 2088, 2110, 12, 14, 25 Shots-350 Ft.
6. Picked up and ran 70 Jts. 2-7/8" J-55 Tbg.; One 2-1/2" X 7" Baker Loc-Set Packer O.E. @ 2192' and circulated hole w/85 Bbls. 2% KCl Water.
7. Raised Pkr. to 2114'; Pumped 600 Gals. 15% HCl Acid to spot from 2114-1761'.
8. Raised and set Pkr. @ 1664' and pressured up on casing to 500#. O.K.
9. Western Acidized 7" Csg. Perfs. (1764-2114') w/3250 gals. 15% HCl NE Acid + 50-7/8" Ball Sealers.
10. Swabbed 10 hrs; recovered 31 BLW w/trace of Oil.
11. Western Co. fraced Perfs. 1764-2114' w/48,000 Gals. Gel, 2% KCl Wtr. + 12,700 Gals. CO₂ and 10,000# 100 Mesh Sand, 18,000# 10/20 Sand, and 50,000# 20/40 Sand in 2 Stages w/Ball Sealers.
12. Opened well to Test Tank 2-14-78 and flowed 950 BLW in 17 Hrs. WELL DEAD.
13. Swabbing and flowing 7 hrs. Recovered 42 BLW.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE 3-20-78

(This space for Federal or State office use)

APPROVED BY Lee J. Lara
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE APR 4 - 1978

*See Instructions on Reverse Side

SKELLY UNIT WELL NO. 87

17. PROGRESS REPORT (CONTINUED):

14. Left well open to Test Tank 11 hrs. Recovered 33 BLW. Swabbed 5 hrs. Recovered 12 bbls. Load Wtr.
15. Rigged down unit.
16. Moved in Swab Unit 2-16-78 and swabbed 6 days. Swabbing Oil and Water Emulsion. Last 4 hours swabbed and recovered 7 Bbls. Fluid. Swabbed Dry.
17. Released Swab Unit 3-7-78.
18. 24 Hr. SITP 460# - 3-15-78. Flowed 1/2 Hr. on 14/64" Choke - 2 Bbls. Fluid with a Good Show of Oil. Seem to have an Emulsion Block.