

O+5 - USGS - P.O. Box 1857

1 - Engr. - PWS

1 - File

Well, NM 88201

2 - Foreman - EF, LG

NMOCN - Drawer DD

Form 9-331

Rev. 1973

NM OIL CONS. COMMISSION

Artesia, NM 88210

Budget Bureau No. 42-R1424

MAY 19 1982

UNITED STATES

Drawer DD  
Artesia, NM

DEPARTMENT OF THE INTERIOR

O. C. D.

GEOLOGICAL SURVEY

ARTESIA OFFICE

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. D 330' FNL & 330' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

88210 LEASE

IC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

87

10. FIELD OR WILDCAT NAME

Vates / New Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27 T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3818' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Rig up pulling unit.
- Install BOP.
- POH w/tubing.
- RIH w/bridge plug & set @ + 2300'.
- RIH w/pkr & set @ + 1600'.
- Squeeze perfs w/65 sks of cmt.
- WOC.
- Drill out cmt & retrieve bridge plug.
- Spot acid across perfs.
- Rig up CRC & perf 7-Rivers 44 holes @ 2343, 15, 17, 22, 24, 26, 34, 36, 51, 53, 55, 57, 65, 68, 70, 72, 88, 94, 2404, 07, 21, 29 & 31 = 23 holes
- Acidize w/4500 gal. 15% NE FE.

(Cont'd on back)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 6, 1982

APPROVED (this space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

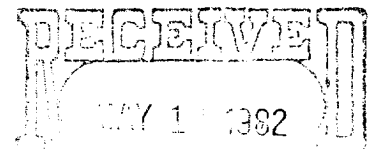
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1982

FOR JAMES A. GILHAM DISTRICT SUPERVISOR

\*See Instructions on Reverse Side



U.S. GEOLOGICAL SURVEY  
ARTESIA, NM 88210

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12. Swab load.
13. Pull pkr. & tbg.
14. Run IPC tubing & pkr.
15. Set pkr. @ + 2240'.
16. Place on injection.

File

RECEIVED

MAY 19 1982

O. C. D.  
ARTESIA OFFICE

Getty Oil Company

May 12, 1982

Central Exploration and Production Division

P.O. Box 730  
Hobbs, NM 88240

State of New Mexico  
Energy and Minerals Department  
Artesia District Office  
P.O. Drawer DD  
Artesia, NM 88210

Re: Temporary Abandonment  
of Injection Well  
Skelly Unit #87-D  
Sec 27 - 17 - 31  
Eddy County, NM

Gentlemen:

Getty Oil Company proposes to recomplate the subject well as an injection well in the 7-Rivers. An AFE is presently being prepared. Work will be completed within another 30 - 60 days; after AFE approval by working interest owners. A Sundry Notice is attached.

We request that Getty Oil Company not be required to temporarily abandon the well in lieu of the proposed recompletion.

APPROVED  
(Orig. Copy) PETER W. CHESTER  
MAY 18 1982  
FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

Sincerely,

GETTY OIL COMPANY

Dale R. Crockett  
Area Superintendent

APPROVED FOR 2 MONTH PERIOD  
ENDING 7/18/82

DJS/ly

cc: file

RECEIVED  
MAY 19 1982

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
ARTESIA DISTRICT OFFICE