

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Water Injection

2. Name of Operator

The Wisser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT D, 330' FNL & 330' FWL, Sec 27, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

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9. Well API No.

30-015-05420

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

- 04/14/97 MIRU Lucky WS # 13. Removed WH. Installed new WH. NU BOP. Drpd standing valve. Tstd tbg. Did not hold. Fished standing valve. POH w/2-3/8" tbg. Found loose collar. RIH w/7" Howco R-4 pkr on 2-3/8" tbg to fill @ 3073'. Set pkr @ 3058'. Pressed to 250#. Had leak. Reset pkr @ 2268'. Tstd csg to 500#. Held ok.
- 04/15/97 POH w/pkr. RIH w/pkr to 3027'. Tstd csg to 1500#. Held ok. POH w/pkr. RIH w/7" Howco cmt rtnr on 2-3/8" tbg. Set rtnr @ 2258'. Tstd tbg to 2500#. Cmtd Seven Rivers perms/ w/200 sx Class "C" + 2% CaCl = 47 bbls 14.8# slurry w/1.32 yield. Inj rate 1 bpm @ 1500#. Final sqz press 1940#. Sting out of rtnr. POH w/tbg.
- 05/07/97 MIRU DA&S WS & rvs unit. RIH w/6-1/4" & 6 4-1/2" DC's on 2-3/8" tbg. Tagged @ 3198'. Drld CIBP & pushed to 3391'. Drld to 3392'. Pld to 3200'.
- 05/09/97 RIH w/3-7/8" bit, 6 3-1/2" DC's on 2-3/8" tbg. Tagged @ 3528'. Drld on junk & scale to 3689'. Circ clean. POH. LD bit & DC's. PU 7" R-4 pkr. RIH & set pkr @ 3200'. Tstd csg. to 500#.
- 05/12/97 Unset pkr. POH & LD tbg. RU HLS & perfd f/3542', 51', 52', 69', 76', 86', 91', 92', 3626', 32', 33', 34', 35', 40', & 41' w/1 SPF (15 holes). RIH w/perma-latch pkr on 2-3/8" IPC tbg. Circ pkr fl. Set pkr @ 3178'.
- 05/13/97 RU HES & acidized Grayburg/Upper San Andres Vacuum w/6,000 gals 15% Fer-check & 1,500# rock salt. ATP 2300# @ 4 bpm. MTP 2800# @ 4.1 bpm. ISIP 1975#, 5 min 1890#, 10 min 1877#, 15 min 1860#. Total load 253 bbls. RD HES. NU WH.
- 05/14/97 Ran mechanical integrity test. Initial Injection rate - 300 BWPD @ 1500#.

*Post ID-3
10-12-97
prod to WIDW*

14. I hereby certify that the foregoing is true and correct

Signed: Betty Espie Title Production Administrator Date 09/22/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any:

BR