

OIL FIELD		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104 Supersedes Old O-104 and O-105 Effective 1-1-65	
OIL FIELD		REQUEST FOR ALLOWABLE			
OIL FIELD		AND			
OIL FIELD		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER		OIL		RECEIVED	
GAS		GAS			
OPERATOR		PRODUCTION OFFICE			
Operator		1977			
Getty Oil Company		P. O. Box 1351, Midland, Texas 79702		O. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:		Skelly Oil Company merged with Getty Oil Company effective 1-31-77	
Recompletion ☐		Oil ☐			
Change in Ownership ☒		Casinghead Gas ☐			
		Dry Gas ☐			
		Condensate ☐			
If change of ownership give name and address of previous owner		Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702			
I. DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Skelly Unit		86		Grayburg Jackson (SR.Q.G.SA)	
Location		Kind of Lease		State (Federal) or Fee	
Unit Letter		C		LC-029419(2)	
Line of Section		Township		Range	
27		17S		31E	
				NMPM, Eddy County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒		or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company				P. O. Box 1510, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒		or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company				P. O. Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
H		28		125	
		Twp.		Rge.	
		31E			
Is gas actually connected?		When			
Yes		June 1, 1960			
If this production is commingled with that from any other lease or pool, give commingling order number:		PC-450			
III. COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Some Rest.		Diff. Rest.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
(SIGNED) LELAND FRANZ					
District Production Manager					
February 1, 1977					
OIL CONSERVATION COMMISSION					
FEB 9 1977					
APPROVED					
BY W. A. Gressett					
TITLE SUPERVISOR DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					