

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons vision
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter a well or to re-enter a well.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO RE-ENTER A WELL" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

JUL 14 1997

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1900' FWL, Sec 27, T17S, R31E

5. Lease Designation and Serial No.

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

86

9. Well API No.

30-015-05421

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

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JUL - 7 1997

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

03/05/97 MIRU Lucky WS #13. LD 147 rods. Removed WH. Installed new WH. NU BOP. Drp standing valve. Tstd tbg to 2,000#. Held OK. Fished standing valve. Tagged btm. LD 7 short jts. POH w/2-3/8" tbg. Btm @ 3279'.

03/11/97 RIH w/83 jts 4-1/2", J-55, 11.6# LT&C csg. RU HES & cmt. w/500 sks Modified Super H w/5# Microbond + 6/10% Halad-344 + 5/10% CFR-3. 13.3 slurry w/ 1.63 yield. Plgd dwn. Circ 92 sks cmt.

03/25/97 RU HLS & perfid 4-1/2" csg Garyburg & San Andres intervals f/3538', 39', 3561'-64', 3584'-89', 3615', 16', 20', 21', 3637'-3640', 3656'-58', 3717'-23', 30', 31', 40', 41', w/2 SPF (70 holes)

03/27/97 MIRU Dawson WS #1505. RIH w/4-1/2" Howco perma-latch pkr & 118 jts 2-3/8" IPC tbg. ND BOP. Packed off WH. RU HES & sptd acid f/3734'-3500'. LD 7 jts 2-3/8" tbg. Prmpd pkr fl. Set pkr @ 3486'. Tstd csg to 500#. Held OK. Acidize perfs w/7000 gals 15% Fer-check acid + 800# rock salt.

03/28/97 Injection rate 200 BWPD @ 1100#.

Post ID-3
8-1-97
Prod to WFW

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stupp

Title Agent

Date 06/23/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORDS
JUL 23 1997

PRINTED IN U.S.A.

10

11

12

DAY

2

3

4

5

NIGHT

8

9

10

11

12

**CALIBRATED
CHARTS**
BATAVIA, N.Y.

METER NUMBER

3/27/97

TIME PUT ON

DATE PUT ON

19

TUBE & DRIFT SIZE

TIME TAKEN OFF

DATE TAKEN OFF

19

BR-2397
BO-2000-8

SIGNED

Skelly H86