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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☐ other Injection

2. NAME OF OPERATOR

Getty Oil Company

FEB 27 1979

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

O. C. C.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. B, 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Open Fren 7-Rivers to Injection

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up E & H Well Service and pulled tubing and packer.
2. Dresser Atlas ran PFC Log 2100-2600'. Perforated 1 spf, 2398', 2400', 08, 10, 12, 22, 24, 38, 40, 46, 57, 59, 61, 82, 2518, 20, 22, 29, 31, & 33' - 21 holes.
3. Ran plug & packer, set plug at 2628'. Spotted 3.5 bbls. acid, 2534-2387'. Set packer at 2285'. Runco treated perfs. 2398-2533' with 3150 gals. 15% NE acid with 42 ball sealers. Broke at 2800# at 3.4 BPM. Balled out at 4800# with 32 balls on formation. ISIP 1800#, 5 min. 1700#. Max. 5000#, min. 2500#, avg. rate 3.1 BPM.
4. Ran long string, Baker AD-1 packer, 29 jts. 2 3/8" 8R I.P.C. tbg. 902', Baker Dual Tension Packer, 75 jts. 2 1/16" CS Hydril I.P.C. tbg., 2343', set tbg. at 3257', AD-1 packer at 3254', dual packer at 2343'.
5. Ran short string, 75 jts. 2 1/16" CS Hydril I.P.C. tubing, 2346'. Latched into Baker Dual Packer at 2343'.
6. Hook well up for injection.

Subs. Face Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

2-13-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Joe S. Lara

ACTING DISTRICT ENGINEER

DATE

FEB 26 1979

Fast ID-8
add memo
3-2-79