

6 - U.S.G.S - Roswell

NM OIL CONS. COMMISSION

Drawer DD

1 - Engineer (PWS)

Artesia, NM 88210

Form 9-331

Dec. 1973

1 - Foreman (LG)

1 - File UNITED STATES

Form Approved.

Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dual Injection Well2. NAME OF OPERATOR
Getty Oil Company /3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1 tr. B, 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Cement squeezed hole in casing.

5. LEASE

LC 029419 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

85

10. FIELD OR WILDCAT NAME

7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, 17S, 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3824' DF

SEP 10 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/81 Dual: Rigged up; tested 5 1/2" 1000 psi; leaked off

8/27/81 Pulled short string & long string (2 1/16 hydrill) & dual pkr.
Ran B plug & pkr. (7-Rivers perfs 2398-2530'.)

8/28/81 Set plug @ 2580' & tested 5 1/2" csg. to 1000 psi. ok

8/29/81 Cleaned out to 3803' - (PBTD). Circ clean.

8/31/81 Treated Grayburg - S. Andres perfs: (3339' - 3686' & open hole 3705' - 3803') w/1000 gals 15% NE acid. Max 1100#, Min 900#, Rate 3 BPM, ISIP 800#. Treat 7 rivers perfs 2398 - 2533 w/2000 gals 15% NE Acid 75 balls, max 1900#, Min 1100#, Rate 4 BPM, ISIP 1200#, 30 Min, 900#.

9/1/81 Ran 5 1/2" AD packer. 29 jts. 2 3/8" tbg. Baker Dual Packer. 36 jts., 2 1/16" tbg, testing w/4000#, found 4 holes.

9/2/81 Finished in hole with #1 string, testing to 4000#. Total of 29 jts.

(Continued on Back)
Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE

September 8, 1981

ACCEPTED FOR RECORD

PETER W. CROCKETT

SEP 22 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local, Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Continued)

[illegible]

12. DEBATE ENDED BY CONFLICTING INFORMATION FROM ANOTHER SOURCE

[illegible][illegible]

2 3/8" (902') IPC tbg & 74 jts, 2 1/16" CS Hydrill (2316') tbg. Tested to 4000#. Found total of 5 holes. Set tbg @ 3241'. AD-1 packer @ 3238'. Bak dual pkr @ 2326'. Ran #2 string 74 jts. 2 1/16" CS Hydril tbg. Test to 4000#. Set in dual packer @ 2 Nipped up. Circulated hole w/treated water. Rigged down. Hooked up injection lines. Injecting into GB-Jackson.

1 - LHM: GUILLED STYLE?
2 - BOLDED (DO
3 - BOLDED (DO)