

APPROVED  
MAY 2 1963RONNIE E. SHOOK  
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Las Cruces  
Lease No. 029419-b  
Unit PermianRECEIVED  
MAY 28 1963  
U. S. G. C.  
ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	Perforate & Fracture <u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 5 is located 660 ft. from (N) line and 660 ft. from (E) line of sec. 27  
NE 1/4 Sec. 27 13-6 31-6 31-6 31-6  
(1/4 sec. and sec. No.) (Twp.) (Range) (Section)  
Grayburg Jackson 13-6 or Subdivision New Mexico

The elevation of the derrick floor above sea level is 3639 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Moved in and rigged up workover rig.
2. Pulled rods and tubing.
3. Perforated 5-1/2" OD casing with 2 shots per foot as follows: 3426-3430', 3432-3439', 3446-3448', 3479-3485', 3491-3496', 3508-3515', 3524-3527', 3548-3552', 3587-3595', 3612-3616', 3620-3626', 3630-3634', 3636-3644', 3649-3655', 3661-3672', 3681-3688' for a total of 92' and 184 holes.
4. Set Baker Model "C" Retrievable Bridge Plug at 3696'.
5. Treated through 5-1/2" OD casing perfs. 3426-3688' (Intervals) with 2000 gallons of 15% Reg Acid, 27,636 gals. lease oil, 30,000# 20/40 sand, 750# Adomite and 66 ball sealers by Dowell, Inc.
6. Pulled Baker Model "C" Retrievable Bridge Plug.
7. Swabbed and tested well.
8. Ran rods and tubing.

(See Reverse Side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shelly Oil CompanyAddress Box 38Hobbs, New MexicoBy (ORIGINAL) (signed) H. E. AabTitle Dist. Supt.

9. Returned well to production.

10. After recovering all lost oil well pumped 8 barrels of oil and 0 barrels of water in 26 hours.

Date work performed - March 26 thru March 29, 1963  
Date of potential - May 26, 1963