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	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104
FILE / eu.	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
		AND ANSPORT OIL AND NATURAL G	Effective 1-1-65
u.s.g.s.	AUTHODIZATION TO TO	ANSPORT OIL AND NATURAL	ACF.
	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL G	VER
LAND OFFICE	Ì	_	- 0
TRANSPORTER OIL /		J	UL 3 1 1969
GAS /			~ ~ 196a
OPERATOR			~ 00
<u> </u>		An.	J. D
PRORATION OFFICE	<u> </u>	787	56/A
Operator	\/		G. C. C.
<u>ეგემული გე</u> Address კტული გები, ანდები	or was war to		
Reason(s) for filing (Check proper box)		Other (Please explain)	
Reason(s) for filling (Check proper box)		,	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Cond	ensate from Skelly	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including	l .	Lease N
Location			19 A-
Unit Letter A ; 60	60 Feet From The North L	ine and 660 Feet From	The East
Onit Letter			
Line of Section 27 Toy	wnship Range	, NMPM,	Mar Count
Line of Section 27 Tov	wnship Range	<u> </u>	
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	
Continental Sta Compt	Unit Sec. Twp. Fige.	Is gas actually connected? Wh	
If well produces oil or liquids,	1 - 1 -		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
give location of tanks.	<u> </u>		
If this production is commingled wi	th that from any other lease or poo	1, give commingling order number:	PC 450 9-1-73
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Completic			
	311 = (21)	, ,	1
Boolghard 1/F 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Depth	
Date Spudded	Date Compl. Ready to Prod.		
		Total Depth  Top Oil/Gas Pay	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.  Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.  Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a
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Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a ift, etc.)  Choke Size  Gas-MCF
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a lift, etc.)  Choke Size
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a ift, etc.)  Choke Size  Gas-MCF
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the conten	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a ift, etc.)  Choke Size  Gas-MCF
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

POOAE	e is time and combined to the	
	La Company	
	(Signature)	
	· Literatural Compiler Lagranger (* 14682世)	_
	(Title)	
	factors, in	
	(Date)	

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.