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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
OIL				
GAS	7			
OPERATOR				
PRORATION OFFICE				
	OIL GAS	OIL GAS		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	14-1-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	-	AUTHORIZATION TO TR	AND			
	LAND OFFICE		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	SE CELLED		
	TRANSPORTER						
	GAS				JAN 2 6 1957		
	OPERATOR						
I.	PRORATION OFFICE Operator						
	Skelly Oil Compa	my			Alegan, defeat		
	Address						
	Box 730, Hobbs,			101 (01			
	Reason(s) for filing (Check	proper o	Change in Transporter of:	Other (Please explain)			
	Recompletion		Oil Dry Go	ıs 🔲	44		
	Change in Ownership		Casinghead Gas Conde	nsate Change Lease Na	mme and Well No.		
	If change of ownership giv	e name	Statt formants is one				
	and address of previous ov		Well formerly known	28			
II.	DESCRIPTION OF WEI	L ANI	LEASE Skelly 011 Comp		No. 6		
	Lease Name		Well No. Pool Name, Including F		Lease No.		
	Skelly Unit		96 Grayburg Ja	ckson - G & SA State, Fede	erd or Fee PEUCLAL		
	- Stumman			ne and 1886 Feet Fro	Th.		
	Unit Letter	13		2700	WEST.		
	Line of Section 27	Т	ownship 17-S Range	31-E , _{NMPM} , E	idy County		
il.	Name of Authorized Transpo		RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
	Texas - New Mex			Box 1510 - Midland			
	'Name of Authorized Transpo			Box 1135 - Eunice,	roved copy of this form is to be sent)		
	Skelly Oil Comp		Unit Sec. Twp. Rge.	<u> </u>	When		
	If well produces oil or liquid give location of tanks.	is,	28 178 31E	,	10-1-60		
	If this production is comm	ingled v	with that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of C	omplet					
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, (GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations				Depth Casing Shoe		
			CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE		CASING & TOBING SIZE	DEFINSE	SACKS CEMENT		
V.	TEST DATA AND REQ	UEST		epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test		ranning roomac				
	Actual Prod. During Test		Oil-Bbis.	Water-Bbls.	Gas - MCF		
	CAS WELL						
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			NOE	OIL CONSERV	VATION COMMISSION		
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSER	THE COMMISSION			
	I hereby certify that the r	ules an	d regulations of the Oil Conservation	APPROVED	, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a.	Gressett		
	<u>/</u>			#11	2.0		
				TITLE			
(VE (1)	9 V-	•	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
1	1 4000	(Si	gnature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Superi	ntend	lent	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-		
	January 24, 196	7	Title)	able on new and recompleted	wells.		
	walled a second	-		Il million and a feet and T	II III and UI for changes of owner.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.