Submit 5 Copies

interpretation Office RICT I Box 1980, Hobbs, NM 88240

RICT II Drawer DD, Arlesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOWAE	LE AND	AUTHORI	ZATION _{A!}	O. C. D. NESIA, CEF	aythetig Section and		
I. TO TRANSPORT OIL AND NATURAL GAS								API No.			
Operator Texaco Exploration and Production Inc.						30 015 05424					
Address				_							
P. O. Box 730 Hobbs, Nev	w Mexico	0 88240)-252	8	X Othe	r (Please expl	-i-1				
Reason(s) for Filing (Check proper box)		<u> </u>		-	_	FECTIVE 6			•		
New Well		Change in	-	1 7	EF	PECTIVE O	- 1-3 1			ľ	
Recompletion	Oil		Dry Ga								
Change in Operator	Casingher	ad Gas	Conden	sate							
if change of operator give name and address of previous operator Texas	co Prod	ucing Ind	<u>. </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LE	ASE					T 821- A -			· ····	
Lease Name		Well No.	ı		ng Formation		State.	of Lease Federal or Fee	68546	ase No.	
SKELLY UNIT		96	GRAY	BURG JA	CKSON 7R	VS-QN-GB-	-SA FEDE	RAL	1 00040		
Location		_		NO	DTI I	100/	•	Ň	VECT		
Unit Letter F : 1980 Feet From The					HIH LIM	and	Fe	A From The WEST Line			
Section 27 Township	. 1	78	Range	31E	, Ni	мрм,	<u> </u>	EDDY		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing INJEC	thead Gas TOR		or Dry	Gas	Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	When	7		·	
If this production is commingled with that	from any of	her lease or	pool, giv	e comming!	ing order num	ber:					
IV. COMPLETION DATA	•									<u> </u>	
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	1_		L	<u> </u>	<u> </u>	<u> </u>			
Date Spudded	Date Com	ipl. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	<u> </u>				<u> </u>			Depth Casing	Shoe		
		 				VO DECOE		<u> </u>			
	CEMENTI	NG RECOR		040/0054/54							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				ļ	DEPTH SET		SACKS CEMENT			
								<u> </u>			
											
								ļ			
			·		L			J			
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE			_					
OIL WELL (Test must be after t	ecovery of t	total volume	of load	oil and must	be equal to or	exceed top all	owable for this	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	ca.	•		Producing M	ethod (Flow, p	ump, gas lift, e	uc.)	4. 1	61 00-	
				Casing Press	188		Choke Size	you	7-91		
Length of Test	Tubing Pressure				Casing Product				6-	7-9/	
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF Chg OP			
					1			<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	codensate		
					ļ <u> </u>	/84		Choke Size	· · · · · · · · · · · · · · · · · · ·		
Testing Method (pitot, back pr.)	Tubing Pi	ressure (Shu	4-ia)		Casing Press	ure (Shut-in)		Choke Size			
VL OPERATOR CERTIFIC	'ATE O	F COM	PLIAN	NCE			10551	ATION!			
I hereby certify that the rules and regul				102			NSERV	AHONI	DIVISIO	N	
Division have been complied with and is true and complete to the best of my	that the infe	ormation giv	ven abov	e	Date	Anne	\d	JUN -	4 1991		
					Date	Approve			· • · ·		
Signature Div Opera Foor					By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
K. M. Miller Printed Name	iller Div. Opers. Engr. Title					MIKE WILLIAMS SUPERVISOR, DISTRICT IS Title					
May 7, 1991		915-	688-4	1834	11110		,		····		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.