Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

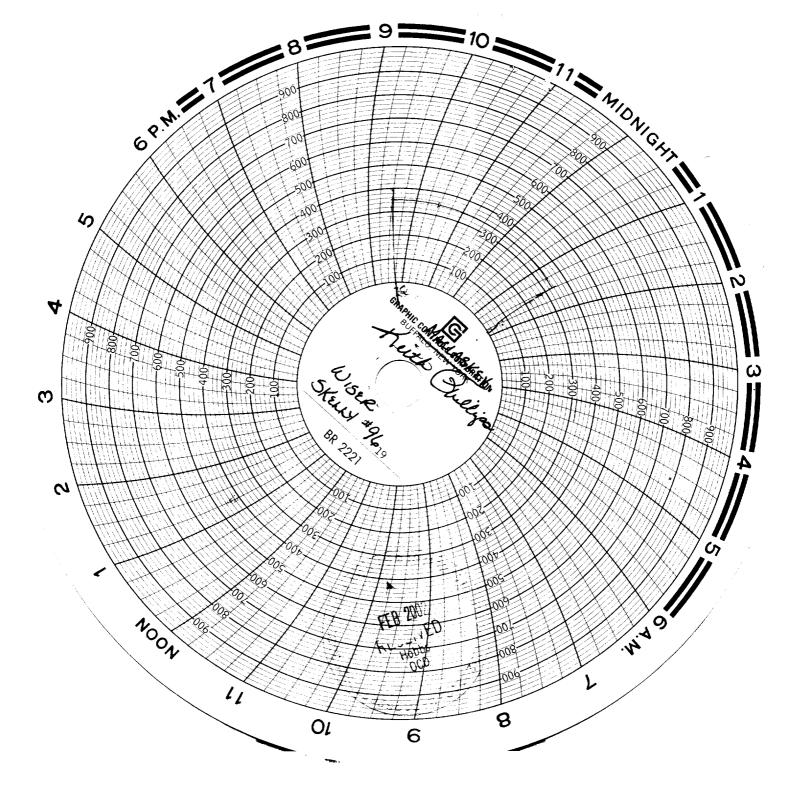
SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. NM-098121
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			,
OSE APPLICATION FOR PERMIT - "for such proposals.) OIL GAS WELL OTHER WIW			7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NO. 96
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 OCD - ARTESIA			9. API Well No. 30-015-05424
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Grayburg Jackson Seven Rivers QN-GB-SA
1980' FNL & 1980' FWL Unit F			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T17S-R31E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, 3823' DF	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Eddy County NM
16. Check A	Appropriate Box to indicate Natur	re of Notice, Report, or Othe	r Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *
		(Other) Perforate Lower	r Grayburg Fmultiple completion on Well
(Other) Completion or Recomp			pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
8/11/98 MIRU Pool Well Service. ND WH. NU BOP's. Drop WH slip into hole. Unset top pkr. Release short string. POH w/37 stands of 2-1/16" CS-Hydril tog. ND BOP's. Pull slips on long string. Long string			
missing 1 slip. NU BOP's. Bottom pkr. would not release. Push down hole 10'. Would not go up.			
8/12/98 RU Rotary WL. Ran free point. The stuck f/3201'-3308'. Pull into the to back off & the came loose. POH w/the LD dual pkr., 30 jts. intext. coated pipe & AD-1 pkr. RIH w/4-3/4" bit, bit sub & 2-			
3/8" work string. Tag @ 3421'. Pull to 2221'.			
8/13/98 RU ABC reverse unit. RIH to 3421' w/2-3/8" tbg. Drill scale to 3838'. Circulate clean. POH & LD tbg. RU HES & perforate Lower Grayburg f/3543',44',45',46',71',72',73',3612',14',95',96',97',3735',			
36',37',38',48',49',50',55',56' & 57' w/1 SPF (22 holes). RD HES. RIH w/AD-1 pkr., 31 jts. EPC-IPC 2-3/8" tbg., Baker Model B pkr. & 73 jts. 2-1/16" CS Hydril tbg. ND BOP's. Set pkr. @ 3304'.			
w/15,000# tension. Dual @ 2327.35'. NU BOP's.			
8/14/98 RIH w/stinger & 73 jts. 2-1/16" CS Hydril tbg. & 2' sub. Circulate pkr. fluid. Latch into pkr. Pull 15,000# tension. RDMO.			
18. I hereby certify that the foregoing is true and correct.			
SIGNED Many Jo Tunner TITLE Production Tech II			DATE December 28, 2001
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





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