

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. F, 1980' FNL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Open 7-Rivers zone to

injection

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RECEIVED

FEB 8 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up E&H Well Service and pull tubing and packer.
2. McCullough perforated 7-River formation, 1 spf, 2431', 33', 45', 47', 58', 74', 76', 80', 82', 92', 96', 2519', 40', 42', 44', 55', 57'; .38" holes, 17 holes.
3. Ran tbg. with packer to 2331' and Runco treated perforations 2431-2557' with 2550 gals. 15% NE Hcl w/34 ball sealers. Broke down at 2400# at 2 BPM. Balled out at 4800# with 26 balls on formation. ISIP 1500#, 5 min. 1450#, max. pressure 4500#, min. pressure 2200#, Avg. rate 4.2 BPM.
4. Ran long string, Baker AD-1 Tension Packer, 30 jts. 2 3/8" I.P.C. tbg., 933', Baker Dual Tension Packer, 74 jts. 2 1/16" CS Hydril tbg., 2354' - set tbg. at 3310'. Baker AD-1 packer at 3307'; Baker Dual packer at 2365'.

Subsurface Safety Valve: Manu. and Type

(CONTINUED)

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-6-79

Dale R. Crockett

(This space for Federal or State official)

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

DATE FEB 14 1979Posted
ID-2
2-16-79

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPPO : 1978 O - 214-148

5. Ran short string, 75 fts., 2 1/16" CS Hydril tbg. I.P.C., latched into dual packer at 2365'. Hooked up for injection.