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DISTRIBUTION		Ι.	7	
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE		Ι.		
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
0				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AND				
	LAND OFFICE	ACTIONIZATION TO TRA				
	TRANSPORTER GAS			The second secon		
	OPERATOR			•		
I.	PRORATION OFFICE Operator			Jan Olimsy		
	Skelly Oil Company	· · · · · · · · · · · · · · · · · · ·				
	Address Box 730, Hobbs, New Me	rrico		\$ 100 g th		
	Reason(s) for filing (Check proper box,		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	Change Losse Men	me and Well No.		
	If change of ownership give name and address of previous owner	Well formerly known a	98			
II.	DESCRIPTION OF WELL AND			No. 7		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas			
	Skelly Unit Location	97 Grayburg Jac	CRECIT OF OF State, reder	n or ree reopial		
	Unit Letter "6" ; 1980	Feet From The Morth Lin	e and 1980 Feet From	The East		
	Line of Section 27 Tov	wnship 17-S Range	31-E , NMPM, Edd	ly County		
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	,		
	Texas - New Mexico Pip		Box 1510 - Midland, Address (Give address to which appro			
	Skelly Oil Company - 1	Maljamar Plant	Box 1135 - Eunice, 1	lew Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 175 31E	Is gas actually connected? Wh	Ostober 1, 1960		
TV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Date compilitieday to 1 tour	Total Boptii			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cdsing Piessme	CHORA SIZA		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL		· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			00005	TION COLUMNICATION		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied with and that the inform above is true and complete to the best of my knowledge		vith and that the information given best of my knowledge and belief.	BY W. a. Gressett			
	/ n		TITLE	<u> </u>		
	J2/02/2		This form is to be filed in	compliance with RULE 1104.		
1	District Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	January 24, 1967		able on new and recompleted w			
	Same of and your		Till and only Services I II III and III for changes of owner.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.