5-USGS-ARTESI

1-A. B. CARY-MIDLAND

1-PJB, ENGR. 1-FILE

Capy to S.F.

Form 9-331 Dec. 1973

1-R. J. STARRAK-TULSA

CODY COPY

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-029419 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different	Skelly Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	
well kk well other	9. WELL NO.
2. NAME OF OPERATOR	97
Getty Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Grayburg Jackson
P. O. Box 730, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: Unit ltr. G, 1980' FNL & 1980' FEL	27-17S-31E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Eddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3824' D.F.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3024 0.1
FEST WATER SHUT-OFF RECEIV	ED SEE
FRACTURE TREAT	
	79 (NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🗍 🦷 MAT 2.1 137	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d 	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertiner	it to this work.)*
1. Rig up pulling unit. Pull rods and tubin	
2. Clean out well to TD, 3945', with bit and	
3. Spot 220 gallons SP-221, a converter, on	
to soak for 24 hrs., then flush hole with	
4. Treat well as follows: Mix 165 gals. of	
30 bbls. of fresh water with 2 1/2 gals.	
into the formation and follow with a 150	bbl. overflush. Shut-in for 12 hr
5. Return well to production.	
ţ	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED DO CONTROL TITLE Area Supt.	DATE5-10-79
Dale R. Crockett	
(This space for Federal or State off	
APPROVED BY Orig. Sed.) ALBERT R. STALL TAGTING DISTRIC	T ENGINEER MAY 1 7 1979
CONDITIONS OF APPROVAL, IF ANY:	

YOU CONTACTOR COMMENTOR Point C+404 RECOMST FOR ALLOWABLE Supersedes Old C-101 and t Effective 1-1-65 AND AUTHORIZATION TO THANSPORT OIL AND NATURAL GAS 'D OFFICE OIL THANSPORTER Ī RECEIVED OPERATOR PHORATION OFFICE Operator 1977 FER 2 Getty Oll Company O. C. C. P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Skelly Oil Company merged with Getty Recompletion Oil Dry Gas Oil Company effective 1-31-77 Change in Ownership X Casinghead Gas Condensata If change of ownership give name and address of previous owner ____ Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702 H. DESCRIPTION OF WELL AND LEA Well No. Pool Name, Including Permution Kind of Lease Legra No Grayburg Jackson (SR.Q.G.SA) <u> Skelly Unit</u> State Federal or Fee -0294/91 1980 Feet From The North Unit Letter Line and Feet From The Line of Section Township Eddy II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas 🛣 P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Continental Oil Company P. O. Box 2197, Houston, Texas 77001 Unit Sec. Twp. If well produces oil or liquids, Is gas actually connected? Wher 28 175 3/1 Sctober Yes If this production is commingled with that from any other lease or pool, give commingling order number: C-450 V. COMPLETION DATA Oil Well Workover Deepen Plug Back Same Restv. Drif. Resi Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Pred. Total Derth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTHISET SACKS CEMENT 1. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this digith or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casting Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Birls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Longth of Test Bbls. Condensute/MMCF Gravity of Condernate Testing Method (pitot, back pr.) Tubing Pronous (Shut-in) Cusing Prossure (Shut-in) Choke Size LERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1977 FEB 9 I hereby certify that the rules end regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DISTRICT H This form is to be filed in compliance with RULE 1104. (SIGNED) LELAND FRANZ (Signature) LoLand Franz If thin is a request for allowable for a newly dillied or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucle titl.

All accitions of this form must be filled out completely for allow-able on now and recompleted walls.

Fill out only Sections I. B. M. and Vi for changes of owner, well name or number, or transporter, or other such change of condition.

District Production Manager

February 1, 1977

(Title)