

Form 9-331  
Dec. 1973

5-USGS-Artesia  
1-R.J. Starrak-Tulsa  
1-A.B. Cary  
1-PJB, Engr.  
1-File  
1-BH-Fld. Clk.  
1-FK-Foreman

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit 1tr. G, 1980' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

**RECEIVED**  
AUG 7 1979  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

5. LEASE  
LC-029419 (b)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Skelly Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
97  
10. FIELD OR WILDCAT NAME  
Grayburg Jackson  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-17S-31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3824' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-21-79 Treat with clean converter and squeeze with scale inhibitor. 5 1/2" csg. at 3812'. Open hole at 3812-3945'. Perfs. at 3429-3787' (25 holes). Rigged up E & H Well Service. Pulled rods and tbg. Ran 4 3/4" bit on 2 3/8" tbg. Pulled bit. Ran 5 1/2" Arrow pkr.

6-23-79 Flushed with 100 bbls. fresh water. Squeeze formation with treated SP 181 (mixed in 30 bbls. fresh water), 2 1/2 gals. F-46 Dem. Over-flushed with 150 bbls. fresh water. AIR 1.5 BPM, 1900 #.

6-24-79 Pulled tbg. and rods. Tested tbg. in hole - 3 collar leaks. Ran rods and pump. Started pumping.

6-27-79 POB 24 hrs. 5 BO, 124 BLW. Prior prod: 4 BO & 44 BW  
Subsurface Safety Valve: Manu. and type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7-30-79

(This space for Federal or State office use)  
APPROVED BY George H. Stewart TITLE DATE AUG 9 1979  
CONDITIONS OF APPROVAL, IF ANY: