

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL & 660' FEL, Sec 28, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allotte or Tribe Name

7. If Unit or C.A. Agreement Designation

Skelly Unit

8. Well Name and No.

88

9. Well API No.

30-015-05426

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

Post FD-3
8-1-97
Prod to WSW

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

04/09/97 MIRU Lucky WS #13 POH, LD rods & pmp, ND WH, NU BOP, Drpd standing valve. Tbg did not press up. Tagged btm.
POH & tally 2-3 8" tbg. Found split jt. Btm @ 3674'.

04/10/97 RHH w 4-1 2" Howco R-4 pkr on 2-3 8" tbg. Set pkr @ 3100'. Loaded & pressed esg to 300#. Held OK. POH, LD 2-3 8" tbg & pkr.
RHH w 4-1 2" Howco perma-latch pkr & 99 jts 2-3 8" IPC tbg. ND BOP. Installed WH, RU HES & pmpd pkr fl. Set pkr @ 3099'.
Tstd esg to 500#. Acidized perf's w 7500 gals 15% Fer-check acid & 2000# rock salt in gelled brine. ATP 3100# @ 61 bpm. MTP 3480#.
@ 65 bpm ISIP 2166#, 5 min. 1927#, 10 min. 1866#, 15 min. 1836#. Flwd well to transport.

04/11/97 Rlsd press. Installed injection valve.

04/12-16/97 WO injection line.

04/17/97 Initial injection rate 187 BWPD @ 1500#.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 07.08.97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any