Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Ho.J., NM 8824

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

5.	Lease Designation and Serial No.
6.	If Indian. Allotte or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	LC-029420B			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals	6. If Indian, Allotte or Tribe Name			
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Well Gas Well Other X Water Injection	Skelly Unit			
2. Name of Operator	8. Well Name and No.			
The Wiser Oil Company	88			
3. Address and Telephone No.	9. Well API No. 30-015-05426			
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA			
4. Location of Well (Poolage, Sec., 1., R., W., of Sairty Description)	11. County or Parish, State			
Unit A, 660' FNL & 660' FEL. Sec 28, T17S, R31E	Eddy Lea. New Mexico			
12. Cheek Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Abandonment Recompletion	Change of Plans New Construction			
X Subsequent Report Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice Altering Casing Other	X Conversion to Injection Dispose Water Dispose Water			
	Note: Report results of multiple completion on Well Completion or Recompletion & p. 4.			

POH & tally 2-3 8" thg. Found split jt. Btm 'à 3674'.

RIH w/4-1 2" Howeo R-4 pkr on 2-3-8" tbg. Set pkr '\hat{a} 3100'. Loaded & pressd esg to 300\pi. Held OK, POH, LD 2-3.8" tbg & pkr. 04/10/97

RIH w 4-1.2" Howeo perma-latch pkr & 99 jts 2-3 8" IPC thg. ND BOP. Installed WH. RU HES & pmpd pkr fl. Set pkr @ 3099'. Tstd esg to 500%. Acidized perts w 7500 gals 15% Fer-check acid & 2000% rock salt in gelled brine. ATP 3100% @ 61 bpm. MTP 3480%.

@ 65 bpm. ISIP 2166#, 5 min. 1927#, 10 min. 1866#, 15 min. 1836#. Flwd well to transport.

04/11/97 RIsd press. Installed injection valve. WO injection line. 04/12-16 97

Initial injection rate 187 BWPD at 1500#.

Post ID-3 8-1-97 Prod to WIW

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4 I hereby certify that the foregoi	ng is true and correct					
Signed:	6. Stop	Title Agent		Date	07/08/97	
THIS SPACE FOR FEDERAL OR ST	ATE OFFICE USE)					
Approved By:		Title		Date		

Conditions of approval, if any

04/17/97