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DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	/			
OPERATOR					
PRORATION OFFICE					

	SANTA FE /	NEW MEXICO OIL (FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S.	AUTH	IORIZATION	I TO TR	AND ANSPORT OIL AND	NATURAL O			
	LAND OFFICE	_		. ,	are one of one	TATORAL C)AS		
	TRANSPORTER GAS /								
	OPERATOR /								
I.	PRORATION OFFICE								
	Skelly Cal Company								
	Box 730 - Hobbs, Ter Mexico								
	Reason(s) for filing (Check proper bo	•	110/12/01/		Other (Pleas	a avalain)			
	New Weil		in Transporter (of:	Office (Fields	e explain)	un all to make		
	Recompletion	Cil		Dry Go	S Change	tank bat	tery location 31		
	Change in Ownership	Casingh	ead Gas	Conde	nsate				
	If change of ownership give name and address of previous owner								
**	•								
11.	Lease Name	,	Well No		me, Including Formation		Kind of Lease		
	Dow "B"	after 2	20 11	Gra	aperg Jackson	· C & SA	State, Federal or Fee Federal		
	Location NDM . 6	60 Feet Fr	_ No	rth Lin	e and 660		Wash		
	Unit Letter;			Lir.		Feet From T	he West		
	Line of Section 28 , T	cwnship	.7-১	Range	31S , NMPA	1,	County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL	. AND NATI	IRAT GA	c				
	Name of Authorized Transporter of C Taxas New Max100 Pip.	il 🖾 or (Condensate 🦳]	Address (Give address	to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of C				Box 1510 ··· H	•	ed copy of this form is to be sent)		
	Skelly Oil Company	Maljamar		18 []	Son 135 - F	unice , N	ed copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec		Rge.	Is gas actually connect	ed? Whe			
	give location of tanks.	1		'			6-1-1960		
	If this production is commingled we COMPLETION DATA	ith that from a	ny other lease	or pool,	give commingling orde	r number:			
	Designate Type of Complet	ion - (X)	Oil Well G	as Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	ı	Ready to Prod.		Total Depth		P.B.T.D.		
	Pool	Name of Pred	lucing Formatio	n	Top Oll/Gas Pay		Tubing Depth		
	Perforations						Depth Casing Shee		
		***************************************					Logar washing enec		
	LIAL PAIR				CEMENTING RECOR				
	HOLE SIZE	CASING	3 & TUBING!	SIZE	DEPTH SI		SACKS CEMENT		
			2						
v.	TEST DATA AND REQUEST I	FOR ALLOWA	BLE (Test	must he at	ter recovery of total velv	me of lead oil a	nd must be equal to or exceed top allow.		
	OIL WELL Date First New Oil Run To Tanks		able	for this de	ern ar ee jar jull 24 naurs)	in wane of eliant to or excess tob attom.		
	Date Litel New Off Will to Lauke	ew Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Press	ure		Casing Pressure	- 8	Cheke Bilbe		
	Actual Prod. During Test	Oil-Bbls.			Water Did.		WAR CELE		
	Vailed Liber Datied Less	OH = Bais.			Water = Bbls.		Gas - MCD EBIA		
				<u></u>			ARTE		
1	GAS WELL Actual Prod. Test MCF/D	Length of Tes	-+		BLI- G. J Ang				
	Weight Light tast Wothb	Pendin of Ter	= {		Bbls. Condensate/MMCI	•	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Press	nte	The state of the s	Casing Pressure		Choke Size		
-,- i									
VI.	CERTIFICATE OF COMPLIAN	(CE			OIL C		TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ervation	APPROVED MAR 1 2 1965 , 19				
				BY W. A. Aressett					
				TITLE This form is to be filed in compliance with RULE 1104.					
		La bor					mpliance with RULE 1104. ble for a newly drilled or deepened		
	Warch 9, 1965 (10)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,				
	(D	ate)		-	well name or number	, or transporte:	; or other such change of condition.		
					Separate Forms completed wells.	C-104 must	be filed for each pool in multiply		