

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Old - Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-b	
2. NAME OF OPERATOR Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FWL, Unit Letter D		8. FARM OR LEASE NAME Skelly Unit	
14. PERMIT NO.		9. WELL NO. 91	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3771' DF		10. FIELD AND POOL, OR WILDCAT Old-Grayburg Jackson New-Fren Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T-17-S, R-31-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Plug back & Recomplete	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~**CONVERT FROM GRAYBURG-JACKSON INJECTOR (OLD) TO FREN SEVEN RIVERS PRODUCER (NEW)**~~
WORKOVER. SEE ATTACHMENT

ACCEPTED FOR RECORD

MAY 11 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Deebts TITLE Engineer's Assistant DATE 04-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

****CONVERT FROM GRAYBURG-JACKSON INJECTOR (OLD) TO
FREN SEVEN RIVERS PRODUCER (NEW)****

01-18-90 thru 02-20-90

- 1) MIRU PU. NU BOP. TOH w/tbg & inj pkr.
- 2) RU WL. Set CIBP @ 2795' w/35'cmt. New PBTD 2760'.
- 3) Ran GR-CCL 2760-1500'.
- 4) Perf'd csg w/2 JSPI @ 2193-96,2205-06,2223-27,2236-38,2240-45'. (20 Int/40 holes)
- 5) TIH w/pkr. PSA 2300'. Tested CIBP. PSA 2100'.
- 6) A/perfs 2193-2245' w/4000 gals 15% NEFE & 70 BS's. Max P-2940#. Min P-1850#. AIR 3 BPM. ISIP-1270#. SI 2 hrs. S/27 BLW.
- 7) Frac perf'd w/2540 gals 30# gel & 3810# sd. Screened out before. 3 PPG sand.
- 8) Rel'd pkr. Located csg leak @ 312-324'. TIH w/tbg. C/O fill 2660-2760'
- 9) RU Rotary. AH. Backed off @ 350'. Backed off @ 16'. No surf pipe. Screwed back on.
- 10) RU WL. Ran ECCI log 1500' to surf.
- 11) Cut off 7" csg. Weld bell nipple.
- 12) P/170 sx Cl C w/2% CaCl. Disp to 250'.
- 13) TIH w/bit to 560'. No cmt in csg.
- 14) Sqz 7" csg leak @ 325-350' w/12 bbls Flochek, 300 sx 50/50 Cl C CalSeal. SI press 500#.
- 15) TIH w/bit. DOC 120-310. Cir cln. DOC 310-355'. No test. Est rate 6 BPM @ 50 psi.
- 16) Sqz csg w/250 gals Flocheck 100 sx 50/50 CalSeal. 500 psi sqz.
- 17) DOC 310-355'. No test. Sqz leak w/100 sx 50/50 CalSeal & 250 gals Flochek.
- 18) DOC 320-355'. Test csg 300 psi 30 min. O.K.
- 19) RU WL. Ran Cmt Bond Log 1500' to surf.
- 20) TIH w/bit. Lost cir. Sqz w/12 bbl Flochek & 100 sx 50/50 CalSeal. No sqz.
- 21) Sqz w/500 sx cmt 350 psi.
- 22) DOC. Test to 250 psi. O.K.
- 23) RU to drill CIBP. Sqz broke.
- 24) Lay down tbg. RD. WORKOVER UNSUCCESSFUL.