

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR Texaco Producing Inc.		8. FARM OR LEASE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		9. WELL NO. 91	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL, Unit Letter D		10. FIELD AND POOL OR WILDCAT 6-5-SK-B-6-SH Fren Seven Rivers	
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 28, T17S, R31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3771' DF		12. COUNTY OR PARISH Eddy	13. STATE NM

JUN 22 '90

J. G. D.
ARTISAN

W.D

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/08/90 thru 05/12/90

- 1) MIRU PU. Installed BOP. WIH w/6 DC's & 6-1/4" bit.
- 2) D/O CIBP @ 1500'. POH laying dn DC's.
- 3) TIH w/pkr to 2157'. Est pmp rate of 4 BPM @ 600 psi. TOH.
- 4) TIH w/cmt rtnr to 2157'. P/180 sx Cl C w/2% CaCl.
- 5) Sting out of rtnr. Cir hle w/mud. TOH.
- 6) TIH w/open ended tbg. Spt 20 sx Cl C @ 705'. SI 4 hrs.
- 7) Tag's TOC @ 570'. Perf'd csg w/2 JS @ 490'. Set cmt rtnr @ 355'.
- 8) P/185 sx Cl C w/2% CaCl. TOH.
- 9) TIH. Tag'd TOC @ 125'. Cir csg w/Cl C. Cmt to surf.
- 10) TOH laying dn tbg. P/dn backside w/100 sx 50/50 CAL Seal. Si 1 hr. P/300 sx Cl C w/2% CaCl. TOC @ 30'. P/250 sx Cl C cmt to surf.

RECEIVED
 JUN 19 11 51 AM '90
 OFFICE OF THE ATTORNEY GENERAL

18. I hereby certify that the foregoing is true and correct

SIGNED Richard DeSoto TITLE Engineer's Assistant DATE 06/13/90

(This space for Federal or State office use)

APPROVED BY Signed by Adria Lammah TITLE Assistant Engineer DATE 6-21-90

CONDITIONS OF APPROVAL, IF ANY:
 Approved as to plugging of the well bore.
 Liability under bond is retained until
 surface restoration is completed.

*See Instructions on Reverse Side