Form 3160-3 (November 1983) (formerly 9-331C)	 	ITED STATE	CIL COUS. C S or DD	reverse		Form approved. Budget Bureau No. 1004—Expires August 31, 1985
(tonnerly) code,	DEPARTMEN	IT OF THE	INTERIOR !	8210 IVE	D	5. LEASE DESIGNATION AND SERIAL
	BUREAU O	F LAND MANA	GEMENT	LULITE	U	LC-029420-b
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN, O	R PLUG I	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NA
1a. TYPE OF WORK	RILL []	DEEPEN	i keli		CK K	7. UNIT AGREEMENT NAME
b. TIPE OF WELL	NEL E	DEELEIN	6A4	WEC!	EVED	SKELLY UNIT
WELL XINEW	WELL OTHER	OLD-INJECTI	ON SOND	MULTII SONB	- 🗔	8. FARM OR LEASE NAME
2. HAMB OF OPERATOR	DUCING INC	/		NOV :	30 '89	SKELLY UNIT
TEXACO PRO	DUCING INC.				00 09	91
PO BOX 730		88240		€	i. D.	10. FIELD AND POOL OF WILDCAY OLD-GRAYBURG-JACKSON
4. LOCATION OF WELL (E		d in accordance w	ith any State requi	rementa (ES).	OFFICE	NEW-FREN SEVEN RIVER
At surface 660	' FNL & 660' F	WL UNIT LE	TTER D Ad	1 - 1.2 (1.15.1.) 	THE DESIGNATION OF THE PERSON	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA
At proposed prod. so	ne		•			28-17-31
4. DISTANCE IN MILES	AND DIRECTION PROM NE	AREST TOWN OR POS		2 8 1989		12. COUNTY OR PARISH 18. STATE
						EDDY NM
S. DISTANCE FROM PROP	WEST OF MALJAM	AK, NH	16. NO. OF ACRE	N LEAST	17. No. o	F ACRES ASSIGNED
LOCATION TO MEARES PROPERTY OR LEASE !	LINE, FT.	660'	4040	•	70 71	4()
8. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,					20. ROTAL	LY OR CABLE TOOLS
OR APPLIED FOR, ON TH	FRO	M SU #136	PBTD 28	00'	<u> </u>	
21. ELEVATIONS (Show wh						22. APPROX. DATE WORK WILL STAR
3.	3771 DF					12-11-89
		PROPOSED CASI			M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P		NG DEPTH		QUANTITY OF CEMENT
12 1/4	10 3/4	40.5# 20#	3025		100 SX CMT. CIRC 50 SX & 600 SX FROM SQUEEZI	
8 1/4	7	20#	3023			A GOO SA FROIT SCOUL
		1	1			
CONVERT FROM GR	AYBURG-JACKSON	INJECTOR(O	LD) TO FREN	SEVEN RI	VERS P	RODUCER(NEW)**
MIRU. INSTALL			BG AND PKR.			
RIH WITH BIT A	AND SCRAPER TO	2800°.	T 35 1 CEMEN	T ON CIRE	ı	
SET BY WIKELIN	NE CIBP @ 2800' OM PBTD 2765' T	. DUMP BAI	L JJ CETEN	I ON CIDI	•	
CDOT 200 CAI	10% ACETIC ACID	FROM 2132	-2250'.			
PERF SEVEN RIV	ERS FORM FROM	2193'-96',2	205',2206',	2223'-27'	,2236'-	-38',2240'-45' 2JSPF.
TEST TRG AND (CIBP. SET PKR	@ 2100'.	,		•	•
ACIDIZE PERFS	2193'-2245' WI	TH 4000 GAL	15% NEFE A	CID.		
SAND-FRAC PERI	'S 2193'-2245'	WITH 14000	GAL 30# HPG	BORATE >	K-L 2% (GEL CONTAINING 5% DIESI
& 26,700# 12/2	20 OTTOWA SAND	& 9500# 12/	20 CURABLE	RESIN COA	TED SA	ND. SI OVERNIGHT.
CLEAN OUT TO	2750 '.					

- 11. RUN PRODUCTION EQUIPMENT AND PLACE WELL ON PRODUCTION.

J.A. HEAD	(393-7191) HOBBS AREA MANAGER	DATE 11/21/89
(This space for Federal or State office use)		
PERVIT NO.	APPROVAL DATE	
Orig. Cignod by ACL in Sulamen		DATS 1128 59
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATS