

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expire: August 31, 1985

5. LEASE DEN TATION AND SERIAL NO.

LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

91

10. FIELD AND POOL, OR WILDCAT

FREN SEVEN RIVERS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-17-31

12. COUNTY OR PARISH

FADDY

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO PRODUCING INC.

3. ADDRESS OF OPERATOR

P.O. Box 730 HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL + 660' FNL UNIT LETTER D

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3771' OF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

[This retainer may be omitted]

- 1) TIH WITH 2 3/8" WORKSTRING AND 7" CEMENT RETAINER. SET RETAINER AT 275'. SQUEEZE CASING LEAK AT 324' WITH 170 SX CLASS C CEMENT WITH 2% CaCl2. SION
- 2) DRILL OUT RETAINER AND CEMENT. TEST SQUEEZE. ✓
- 3) PERFORATE 2 SQUEEZE HOLES AT 475' IN THE 7" CASING.
- 4) TIH WITH 2 3/8" WORKSTRING AND 7" CEMENT RETAINER. SET RETAINER AT 425'. SQUEEZE PERFORATIONS WITH 170 SX CLASS C CEMENT WITH 2% CaCl2. STON
- 5) DRILL OUT RETAINER AND CEMENT. TEST SQUEEZE.
- 6) DRILL OUT CIBP SET AT 1500'

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. HEAD
J. A. HEAD / RSR

TITLE

HOBBS AREA MANAGER

DATE

1-31-90

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Shannon J. Shaw

TITLE

PETROLEUM ENGINEER

DATE

1-31-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PRESENT

FORMATION OF PHS

PROPOSED

