NO. OF COPIES RECE	5'			
DISTRIBUTIO	!			
SANTA FE	\angle			
FILE	/-			
U.S.G.S.			 	
LAND OFFICE	L			
[RANSPORTER OIL		/	; +	
TRANSFORTER	GAS	/		
OPERATOR	/			
PRORATION OF	<u>L</u> .	Ĺ		
Operator				
Skelly Gil Company				
Address				
Box 730,				
Reason(s) for filing	(Check	ргоре.	r bo:	

<u> </u>	DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective F-1-65	
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS (1)	
	PRORATION OFFICE Skelly Gil Competed Address Box 730, Hoble: 1 mg/s Reason(s) for filing (Check proper box)	編 (で) も	Other (Please explain,		
I	New We!l Recompletion Change in Ownership f change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	ate	(vi) Ne) Nortocy Tank	
11. 1		EASE Stee by Cil Company Well No. Pool Name, Including For	Bow "B" Well No.	e Lease No.	
	Skelly Unit	1 90 Staybut 3 321 3	맛입 이 다 한 한 한다. State, Federo	nior Fee ^{연합} 하시판한	
	Unit Letter nen ; 66	Peet From The Borth Line mship 17-5 Range		The Wast County	
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Toxas - New Mexico P	TER OF OIL AND NATURAL GAS TO Condensate The Line Co	Tree 1510 + 2 dilert 15	- X 2 5	
	Transporter of Cas	singhead Gas Tor Dry Gas Tor Dry Gas Tor Dry Gas Tor Dry Gas Tor Gas T		: Maxico	
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gos actually connected? If well produces oil or liquids, Two Sec. Twp. Age. Is gos actually connected?		; e3 ; (6-1-1960	
	If this production is commingled wit	th that from any other lease or pool,		Flug Back Same Res'v. Diff. Res'v.	
14.	COMPLETION DATA Designate Type of Completic	on - (X) Sas Well	New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations			Septi. Odding Silve	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
V.	OIL WELL		ofter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)	
	Date First New Cil Run To Tanks	Date of Test	Producing Montes		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL Phile Condensate/MMCF Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
V	. CERTIFICATE OF COMPLIA	, 19, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			12 11. 4	wint	

above is true	and con	plete to	the t	est of	my kno	wledge	and bei	lei.
	g /		1					
			(Signati	re)				
			(Title	.)				

(Date)

PPROV	ED _		, 19
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TITLE	Uli Alek	119 11505 706	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.