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Appropriate District Office
DISTRICT I
P.O. Box 198C, Hobbs, NM 88240

DISTPICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Encor, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

STRICT III 30 Rio Brazos Rd., Aziec, NM 87410	REQUE		NICPO	DT OIL	AND NAT	URAL GA	5			
perator	<u></u>		Men VI	Well API No. 30 015 05428						
exaco Exploration and Produ			30 0	15 05420						
dress O. Box 730 Hobbs, New	Mexico	88240	-2528				<del></del>			
ason(s) for Filing (Check proper box)						(Please explain FECTIVE 6-				
w Well	Oil C	hange in	Transport Dry Gas		Σ, .	201112				
committee —	Cazinghead		Condens	_						
hance of operator give name Towns	o Produc	ing Inc	. P	. O. Box	730 H	iobbs, Nev	v Mexico	88240-2	528	<del></del>
DESCRIPTION OF WELL A	ND LEA!	SE							<del></del>	
DESCRIPTION OF WEELS A	1	Well No.		me, Includin			Kind of State, F	ederal or Fee	68546	ise No. O
SKELLY UNIT		90	GRAYE	BURG JAC	CKSON 7R	/S-QN-GB-	SA [FEDER	RAL		
cation	660		Frat Con	m The NOF	RTH Line	and 1980	Fee	From The	VEST	Line
Unit Letter	:					<del>-</del> -		DDY		County
Section 28 Township	17	<u>s</u>	Range	31E	, NI	иРМ,				
I. DESIGNATION OF TRANS	SPORTER	OF O	IL ANI	NATU	RAL GAS	e address to wh	10	name of this fo	em is to be se	u)
ame of Authorized Transporter of Oil	ירעא (	or Conde	sale			670 Broad	way Den	ver, Color	ado 8020	ź
exas New Mexico Pipeline C					Address (Give address to which approved copy of this form is to be sent)					
ame of Authorized Transporter of Casinghead Gas X or Dry Gas Conoco Inc.					P. O. Box 460 Hobbs, New Mexico 88240  Is gas actually connected? When ?					
well produces oil or liquids,	Unit A	Sec. 22	Twp.	Rge.	is gas actuali	y connected? YES	Witen		KNOWN	
e location of tanks.  this production is commingled with that for					ng order num	ber:				
COMPLETION DATA						Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X)	Oil Wel	1   0	Gas Well	New Well	MOLYOAEI	Daga			<u>i</u>
ate Spudded	Date Comp	i. Ready t	o Prod.		Total Depth			P.B.T.D.		
•					Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation									
erforations	<u> </u>							Depth Casin	g Shoe	
			CACD	NC AND	CEMENT	NG RECOF	RD.	1		
11015 0135	T CAS	ORING & T	UBING S	SIZE	CLIVILLAVIA	DEPTH SET	•		SACKS CEM	ENT
HOLE SIZE	1	5,110 -						ļ		
	+									
TEST DATA AND REQUES	ST FOR A	LLOW	ABLE				loumble for thi	s depth or be	for full 24 hos	ors.)
IL WELL (Test must be after r	recovery of 10	tal volum	ABLE e of load	oil and mus	be equal to a	r exceed top al Method (Flow, p	lowable for thi	s depth or be	for full 24 ho	ors.)
V. TEST DATA AND REQUES OIL WELL (Test must be after r Data First New Oil Run To Tank	ST FOR A recovery of to	tal volum	ABLE e of load	oil and mus	be equal to a	r exceed top al Method (Flow, p	lowable for thi nump, gas lýt, d	s depth or be	for full 24 hor	os.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of 10	siai volum Si	ABLE of load	oil and mus	be equal to a Producing N Casing Pres		lowable for thi nump, gas lift, (	s depth or be etc.)  Choke Size	food	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	Date of Te	st essure	ABLE e of load	oil and mus	Producing N	sure	lowable for thi	s depth or be etc.)  Choke Size	food	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	Date of Te	st essure	ABLE of load	oil and muss	Casing Pres	sure	lowable for thi nump, gas lift, d	Choke Size	fools	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Te	st essure	ABLE e of load	oil and mus	Casing Pres Water - Bbi	sure	lowable for thi	Choke Size	fool 6.	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of Te	sa essurt	ABLE e of load	oil and mus	Casing Pres Water - Bbi	sure	lowable for thi nump, gas lift, (	Choke Size	food	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank  Leagth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te.  Tubing Pre  Oil - Bbls.	sa essure	e oj loda	oil and mus	Casing Pres Water - Bbi	sure	lowable for thi	Choke Size	foods	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank  Leagth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te.  Tubing Pre  Oil - Bbls.	sa essure	e oj loda	oil and mus	Casing Pres Water - Bbi	sure	lowable for thi	Choke Size  Gas- MCF  Gravity of	foods	7-91
OIL WELL (Test must be after r Date First New Oil Run To Tank  Leagth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing Pre  Oil - Bbls.  Length of  Tubing Pre	Sessure Test	e of load	ou and mes	Casing Pres Water - Bbi	sure  ensate/MMCF  sure (Shut-in)		Choke Size  Gas- MCF  Gravity of  Choke Size	foods 6- Enty Condensate	7-9/ 0P
Olle First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing Pre  Oil - Bbls.  Length of Tubing Pre	Test  F COM  COIL COIL	IPLIA servation	NCE	Casing Pres Water - Bbi Bbis. Conde	sure  cossite/MMCF  ssure (Shut-in)  OIL CO	NSERV	Gravity of Choke Size	Posts 6 - Edig Condensate  DIVISI	7-9/ 0P
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularities have been compiled with and	Tubing Pre Oil - Bbls.  Length of Tubing Pre CATE OI	Test  CON Coll Consormation (	IPLIA servation given above	NCE	Casing Pres Water - Bbi Bbis. Conde	sure  cossite/MMCF  ssure (Shut-in)  OIL CO	NSERV	Gravity of Choke Size	Posts 6 - Edig Condensate  DIVISI	7-9/ 0P
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation is true and complete to the best of my	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of plations of the dithat the information of the discovered general section.	Test  CON Coll Consormation (	IPLIA servation given above	NCE	Casing Pres Water - Bbi Bbis. Conde	ensate/MMCF  sture (Shut-in)  OIL CO	NSERV	Gravity of Choke Size  ATION	Condensate  DIVISI	7-9/ 0P
OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularities have been compiled with and	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of plations of the dithat the information of the discovered general section.	Test  CON Coll Consormation (	IPLIA servation given above	NCE	Casing Pres Water - Bbi Bbis. Conde	ensate/MMCF  sture (Shut-in)  OIL CO	NSERV	Gravity of Choke Size  ATION	Condensate  DIVISI	7-9/ 0P
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation is true and complete to the best of my	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of plations of the dithat the information of the discovered general section.	Test  CON Control Cont	IPLIA  Lervation  piven about	NCE we	Casing Pres Water - Bbi Bbis. Conde	ensate/MMCF  Sure (Shut-in)  OIL CO  te Approv	NSERV ed IGINAL SI	Gravity of Choke Size  ATION	Condensate  DIVISI	7-9/ 0P
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature	Date of Te.  Tubing Pre  Oil - Bbls.  Length of  Tubing Pre  CATE Of plations of the dithat the information of the discovered general section.	Test  CON Contacton g and belief	IPLIA servation given above	NCE ve	Casing Pres Water - Bbi Bbis. Conde	sure  cossite/MMCF  ssure (Shut-in)  OIL CO	NSERV ed IGINAL SI	Gravity of Choke Size  ATION	Condensate  DIVISI	7-9/ 0P

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.