. orm 3160-5 (November 1983) (Formerly 9-331) SUBMIT IN TRIPLICATE A TIESIA SUBMIT CISIC UNITED STATES DEPARTMENT OF THE INTERIOR PUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. LC 029418-D 166181 M<u>W</u> SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 7. UNIT AGREEMENT NAME OIL GAS OTHER ACCEPTED FOR RECORD Skelly Unit WELL. WELL wiw NAME OF OPERATOR 8. WELL NAME AND NO. The Wiser Oil Company 89 ADDRESS OF OPERATOR 9. API WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 30-015-05429 LOCATION OF WELL (Report location clearly and in accordance with any State feointements 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) PETROL JUM ENGINEER Grayburg Jackson 7-Rivers-QN-GB-SA At surface 11. SEC., T., R., M., OR BLK. AND 660' FNL & 1980' FEL SURVEY OR AREA Unit B Sec. 28-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE Eddy County NM 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL CHANGE PLANS (Other) Re-perf. GB-Vac. & acidized (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 7/11/01 MIRU Tyler Well Service. ND WH. RU BOP. Released 7" AD-1 pkr. POH w/65 jts. 2-3/8" IPC tbg. LD 7" pkr. RIH w/2-3/8" retrieving head & 2-7/8" work string to 3100'. Washed over & latched on to on-off tool on 7" Baker J-Lok pkr. Open by-pass and blew well down. Rec'd 200 bbls. fluid. Left csg. open overnight. 7/12/01 Closed by-pass & unset pkr. POH w/2-7/8" tbg. Did not have pkr. RIH w/2" short catch overshot on 2-7/8" tbg. Found pkr. @ 2960'. Latched onto pkr. POH w/2-7/8" tbg. LD tools & pkr. RIH w/6-1/4" cone bit & bit sub on 2-7/8" tbg. Tagged @ 3666'. POH w/2-7/8" tbg. LD bit & sub. 7/13/01 TIH with liner consisting of 4-1/2" shoe, float collar & 85 jts. 4-1/2" csg. TD @ 3653.61'. RU BJ Services. Circulated 130 bbls. pkr. fluid. Pumped 265 sks Class "C" cement Tailed w/225 sks. Class "C" cement containing 2% CaCl2. MTP 1830#@ 5 bpm. Bumped plug. Circulated 136 sks. to pit. 7/16/01 RIH w/2-7/8" tbg. Tagged cement @ 3630'. POH. LD all 2-7/8" tbg. RIH w/65 jts. 2-3/8" IPC tbg. Left hanging @ 245' RD BOP. NU WH. RDMO 8/24/01 MIRU Tyler Well Service. ND WH. RU BOP. POH w/65 jts. 2-3/8" IPC tbg. RU Computalog WL & perforated Grayburg Vacuum f/3330',31',33',34',35',41'-43',58'-62',67'-71',81'-83',3442'-44',59'-61',64'-69',75'-79',82'-88',3514'-20',24'-28',32'-36' & 42'-45' w/2 SPF. RD WL. RIH w/4-1/2" AD-1 pkr. & 102 jts. 2-3/8" IPC tbg. to 3282'. Circulated 75 bbls. pkr. fluid. Set pkr. RD BOP. NU WH. Pressure tested csg. to 500# for 30 min. Held ok. 8/28/01 RU Cudd Pumping Service. Acidized Grayburg Vacuum 3330'-3545' w/4000 gals. 15% NE-FE acid w/2000# rock salt. Best block 750#. Best break 700#. ATP 2500# @ 3 bpm. MTP 3000# @ 4.0 bpm. ISIP 1800#. 5 min. 1680'. 10 min. 1620#. 15 min. 1600#. Flushed w/15 bbls. fresh water. RD Cudd. 1 hr. SI 1420#. 8/30/01 Injecting 150 BWPD @ 900#. 18. I hereby certify that the foregoing is true and correct. SIGNED Man TITLE Production Tech II DATE September 18, 2001 (This space for Federal or State office use)

*See Instruction On Reverse Side

DATE

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

