	N. M. Q.	C. C. COPY			
Form 9-331 (May 1963)				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC-029415-B	
	IDRY NOTICES AND REPORTS form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT_" for suc		" L.t.	TTEE OR TRIBE NAME	
1. OIL GAS	7. UNIT AGREEMEN	7. UNIT AGREEMENT NAME			
WELL WELL 2. NAME OF OPERATOR		8. FARM OR LEASE NAME Dischett "R"			
3. ADDRESS OF OPERATOR	9. WELL NO.				
ADDARSO GO GIAMINA D. Box #1 A. LOCATION OF WELL (I See also space 17 bel At surface 660	Maljamar	#7 10. FIELD AND POOL, OR WILDCAT Maljamar 11. SEC, T., B., M., OR BLK. AND			
		25-17S-31E.	SURVEY OR A	75-31B	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PA			
16.	Check Appropriate Box To Indicate	e Nature of Notice, Report	t, or Other Data	New Mexico	
			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-O FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	DFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		T ALTERIN	ction X	
17 DESCRIBE PROPOSED O	R COMPLETED OPERATIONS (Clearly state all perti				

() DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Preliminary conversion work was reported by form dated Oct. 3, 1967.

On March 26, 1968, a Halliburton umbrella bridge was placed at 3824'. Gravel was dumped back to 3812' and cal seal was placed back to 3805'. On March 27, 465' of 4¹/₂" O.D. 9.5# J-55 liner was cemented from 3805' to 3340' with 75 sacks of neat incor cement with 1/4# flow seal per sack. 5 sacks of excess cement were circulated out. Nine centralizers were used on liner. After cement set, top of liner was tested with 1,500 psi. and pressure held. On April 1, 1968, four holes were sand jetted at 3743, 3745, 3724 and 3726. Perforations at 3743-45 were acidized with 750 gallons of 28% acid at 1500 psi. and 1/4 to 1/2 barrel per minute injection rate. Perforations at 3724-26 were acidized with 750 gallons of 28% acid at 1,500 psi. and 3/4 barrel per minute injection rate. On April 2, the hole was drilled out to 3920'. Plastic coated tubing has been run and a Halliburton tension packer was set in 4¹/₂" liner at 3709'. Water injection was resumed on April 6, 1968.

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	ABA 10 1968 HP	R 171968 SURVET SEOLOGICAL SURVET SEOLOGICAL MEXICO ESIA NEW MEXICO
18. I hereby certify that the foregoing is true and correct	U.S.	ESIA
signed Kalph I hray	TITLE Consulting Engineer.	DATE
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DIV. CONT.	dateAPR : 7 1968

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Pederal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for fluid inspection looking to approval of the abandonment.

GPO 837-499 867-851