

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B
2. NAME OF OPERATOR Texaco Producing Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL, Unit Letter L	8. FARM OR LEASE NAME Skelly Unit
14. PERMIT NO.	9. WELL NO. 100
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3764' DF	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T17S, R31E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHMENT

Temp. Summary
@ 1591

RECEIVED
JUL 2 0 2 PM '90

18. I hereby certify that the foregoing is true and correct

SIGNED Richard DeJate TITLE Engineering Technician DATE 06/29/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE REGIONAL SUPERVISOR DATE 7-16-90
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SKELLY UNIT WELL NO. 100

Proposed Plugging Procedure

- 1) Backflow well.
- 2) Inform BLM 24 hrs. prior to commencement of work.
- 3) MIRU pulling unit. Install BOP. Pull Tubing.
- 4) By wireline. RIH with CIBP and set at 3620'. Cap with 35' of cement using a dump bailer.
- 5) By wireline. RIH with CIBP and set at 3470'. Cap with 35' of cement using a dump bailer.
- 6) RIH with tubing to PBTD. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel. ~~TOH.~~
- 7) ~~RIH with tubing.~~ Spot 100' (15 sx) plug of Class "H" cement (1.18 cuft/sx) from 1600'-1700' (base of salt at 1602'). TOH.
- 8) Perforate 2 squeeze holes at each of the following depths: 760', and 50'.
- 9) RIH with tubing and cmt. ret. Set ret. at 505'. Establish circulation through squeeze holes at 760'. Pump 105 sx Class "H" Cement (1.18 cuft/sx). Sting out of ret. and flush remaining cement on top of ret.
- 10) Establish circulation through squeeze holes at 50' to surface up both the 5 1/2" and 8 5/8" annulus.
- 11) Pump Class "H" Cement (1.18 cuft/sx) down 5 1/2" casing until circulated to surface through both the 5 1/2" and 8 5/8" annulus. Estimated 30 sx.
- 12) Cut off wellhead. Install marker. Rig down pulling unit. Clean location.