

C/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT - 1 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS  
ARTESIA OFFICE  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator  
Texaco Exploration & Production Inc. ✓

3. Address and Telephone No.  
P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FWL, Unit Letter L  
Sec. 28, T-17-S, R-31-E

5. Lease Designation and Serial No.  
LC-029420-B  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
Skelly Unit  
8. Well Name and No.  
Skelly Unit #100  
9. API Well No.  
30-015-05432  
10. Field and Pool, or Exploratory Area  
Grayburg Jackson  
11. County or Parish, State  
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
\* ☒ Final Abandonment Notice  
\* Revised Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Notified BLM. MIRU w/P&L equipment. Starting date 12-15-90.
2. TOH w/pkr, set CIBP @ 3420', capped w/35' Class H cmt.
3. Set CIBP @ 3470', capped w/35' Class H cmt.
4. Loaded hole w/salt gel mud consisting of 10 lb. brine w/25 lbs. of gel per barrel.
5. Spotted 100' (15 sxs) plug of Class H cmt (1.18 cuft/sx) from 1700' to 1600'.
6. Perforated 2 squeeze holes @ 760', established circulation to surface through squeeze holes.
7. Pumped 105 sxs Class H cmt down 5 1/2" casing until circulated to surface through both the 5 1/2" and 8 5/8" annulus.
8. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 12-17-90.

Post ID-2  
10-11-91  
PVA

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Title Engr. Asst.

Date 9-24-91

Title [Signature]

Date 9/27/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side