

UNITED STATES ^{N.M. Oil Cons. Division}
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Unit L, Sec 28, T17S, R31E

5. Lease Designation and Serial No.

~~LC-029420-B~~ NM 98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

100

9. Well API No.

30-015-05432

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-enter PA'd injector

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

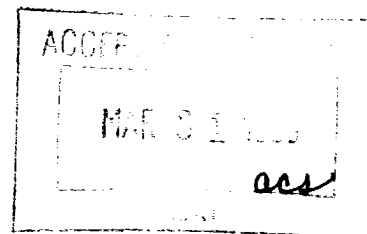
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

07/28/97 MIRU Lucky WS # 13. NU BOP

08/04/97 RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. Set pkr. @ 3380'. Tstd csg. to 500#. Held ok. POH w/pkr. RU HES & perf. 5-1/2" csg. 8'3417', 24', 25', 39', 49', 89', 90', 91', 94', 95', 96', & 97' w/2 SPF (24 holes). Dumped 20 sks. sand dwn csg.

08/05/97 RIH w/tbg. Tagged sand @ 3685'. POH & LD tbg. RIH w/5-1/2" Baker J-Lok pkr., on/off tool w/1.5" profile & 109 jts. 2-3/8" IPC tbg. RIH w/5-1/2" Baker J-Lok pkr., on/off tool w/1.5" profile & 109 jts. 2-3/8" IPC tbg. to 3379.98'. Pmpd pkr. fl. Set pkr. @ 3387'. RU HES & acidized w/7500 gals. 15% Fer-chek acid & 1,000# rk salt. ATP 2230# @ 4.2 bpm. MTP 2580# @ 4.8 bpm 1st block incr 500# 2nd block incr 429#. ISIP 1631#. 5 min. 1407#. 10 min. 1306#. 15 min. 1233#.

08/14/97 Initial injection rate 200 BWPD @ 500 psi & CP 0.



14. I hereby certify that the foregoing is true and correct

Signed: Debra Salazar

Title Production Administrator

Date 03/19/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____

Title _____

Date _____

Conditions of approval, if any:

The Wiser Oil Company
Stelly Unit #100

B.A.R. Treating

D. Smith