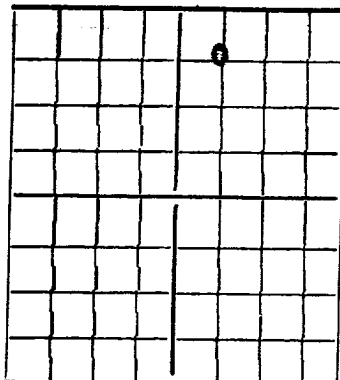


Santa Fe, New Mexico

RECEIVED  
AUG 2 1947  
HOBBS OFFICE



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-105 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Danciger Oil & Refining Company** **W.T. Waggoner Building, Ft. Worth, Texas**  
Company or Operator **Mancil E. Turner** Well No. **24-B** in **NW/NE** of Sec. **29**, T. **17S**  
Lease **31E** **Fron** Field, **Eddy** County.  
R. **31E**, N. M. P. M., **660** feet south of the North line and **1979.4** feet west of the East line of **Section 29**  
Well is **660** feet south of the North line and **1979.4** feet west of the East line of **Section 29**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is **Mancil E. Turner** Address **Artesia, New Mexico**  
The Lessee is **Danciger Oil & Refining Company** Address **Ft. Worth, Texas**  
Drilling commenced **April 19 47** Drilling was completed **May 27 47**  
Name of drilling contractor **Kersey & Company** Address **Artesia, New Mexico**  
Elevation above sea level at top of casing **3696** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from **2155** to **2159** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **2195** to **2199** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	28 1/2 & 32 1/2	8 Rd.	Pitts.	532'	Common			
7"	20 1/2	8 Rd.	"	2112'	Rebar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8"	8-5/8"	542.87	50	Halliburton		
7"	7"	2112	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5"	Nitro-glycerine	170 Qts.	6/3/47	2124-2204	2204

Results of shooting or chemical treatment **Production increased from 10 bbls. per day to 25 bbls. per day.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **2219** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **June 24**, 19 **47**.  
The production of the first 24 hours was **25** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be **37**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**Kersey & Company**, Driller \_\_\_\_\_, Driller \_\_\_\_\_  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller \_\_\_\_\_

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Fort Worth, Texas, July 31, 1947

Subscribed and sworn to before me this **31st** day of **July**, 19 **47** Name **F. Z. [Signature]**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Sand & gravel
45	100		Red beds
100	245		Sand
245	310		Red rock
310	365		Red bds
365	440		Anhydrite
440	460		Red beds
460	480		Red rock
480	495		Salt
495	500		Red bed
500	570		Salt
570	585		Salt & anhydrite
585	615		Salt & polly.
615	1180		Salt
1180	1235		Salt & red bed
1235	1237		Anhydrite
1237	1280		Salt & anhydrite
1280	1300		Salt
1300	1400		Salt & potash
1400	1418		Salt
1418	1605		Anhydrite
1605	1625		Anhydrite & red bed
1625	1700		Anhydrite
1700	1720		Anhydrite & red bed
1720	1820		Anhydrite
1820	1850		Anhydrite & blue shale
1850	1900		Anhydrite
1900	1945		Anhydrite & shale
1945	2125		Anhydrite
2125	2133		Sand & anhydrite
2133	2141		Anhydrite
2141	2148		Brkn. anhydrite
2148	2155		Anhydrite
2155	2160		Anhydrite & sand
2160	2195		Anhydrite
2195	2199		Sand
2199	2219		Brkn. anhydrite
	T. D.		