NO. OF COPIES PEEF VED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAR ECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER SEP 1 9 1969 OPERATOR O. C. C. PRORATION OFFICE ~ Atlantic Richfield Company Address Roswell, New Mexico 88201 P. O. Box 1978 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Off Dry Gas Recompletion 7-1-69 from Skelly Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Turner "B" State, Federal or Fee Federal Fren Seven Rivers 24 Location North Line and 1979.4 East В Feet From The Unit Letter Range 31E Eddy Township 17S , NMPM, County Line of Section 29 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 1510 Midland, Texas Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1267 Ponca City, Okla. 74601 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company When P.ge. Is gas actually connected? Sec. Twp. If well produces oil or liquids, 6-1-60 YES 20 17S 31E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv Workover Deepen Plug Back Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spucded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

VI. CERTIFICATE OF COMPLIANCE

August 28, 1969

Testing Method (pitot, back pr.)

OIL CONSERVATION GOMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure

APPROVED DIL AND GAS INSPECTON TITLE

Casing Pressure

Bibelelian (Signature) Mat'l Acct'g Super'vr

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.