	···· M. U. C. C.	-	Lopey U
Form 9-331 (May 1963)	NITED STATES s	UBMID IN ' LICATE	Form approved.
DEP	ARTNT OF THE INTERIOR #	erse side)	5. LEASE DESIGNATION AND SECIAL
	GEOLOGICAL SURVEY		LC 029395 (b)
SUNDRY I	NOTICES AND REPORTS ON W	VELLS	6. IF INDIAN, ALLOTTEE OR TEIBE
	proposals to drill or to deepen or plug back to a PPLICATION FOR PERMIT—" for such proposals.)		
1.			7. UNIT AGREEMENT NAME
WELL X GAS OT	RE RE	CEIVED	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Atlantic Ricl	nfield Company 🖌 🛛 🕅	AR 1 1973	Turner "B"
3. ADDRESS OF OPERATOR	78, Roswell, New Mexico 8		9. WELL NO.
	ation clearly and in accordance with any State re-	~ ~ ~	25
4. LOCATION OF WELL (Report loc: See also space 17 below.) At surface	Action clearly and in accordance with any State re	TESIA, OFFICE	10. FIELD AND POOL, OR WILDCAT
			Fren - 7 Rivers
660' FNL, 197	79' FWL (Unit letter C)		SURVEY OR AREA
			Sec. 29, T17S,
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, G	etc.)	12. COUNTY OR PARISH 13. STATE
·	3662' GR		Eddy N.M
16. Chec	k Appropriate Box To Indicate Nature c	Notice Report or	Other Data
	INTENTION TO:		QUENT REPORT OF :
[]		Г	
TEST WATER SHUT-OFF		WATER SHUT-OFF	KEPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE		BACTURE TREATMENT	ALTERING CASING
REPAIR WELL		Other)	
(Other) Temporaril	\ \ \ \ \ \ \	(NOTE : Report result	ts of multiple completion on Well pletion Report and Log form.)
Production fro	ED OPERATIONS (Clearly state all pertinent details directionally drilled, give subsurface locations and om this well has declined A. well by pulling tubin	to less tha	n 1 BOPD. We
Production fro propose to T.	om this well has declined A. well by pulling tubin	l measured and true verting to less that have a set of the set of	n 1 BOPD. We
Production fro propose to T.	om this well has declined	l measured and true verting to less that have a set of the set of	n 1 BOPD. We
Production fro propose to T.	om this well has declined A. well by pulling tubin	l measured and true verting to less that have a set of the set of	n 1 BOPD. We
Production fro propose to T.	om this well has declined A. well by pulling tubin	l measured and true verting to less that have a set of the set of	n 1 BOPD. We
Production fro propose to T.	om this well has declined A. well by pulling tubin	l measured and true verting to less that have a set of the set of	n 1 BOPD. We
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Production fro propose to T.	om this well has declined A. well by pulling tubin	to less thang, capping ward	n 1 BOPD. We
Production fro propose to T.	om this well has declined A. well by pulling tubin	to less thang, capping windy.	n 1 BOPD. We ell w/2000# WOG
Production fro propose to T.	om this well has declined A. well by pulling tubin	to less thang, capping windy.	n 1 BOPD. We ell w/2000# WOG
Production fro propose to T.	om this well has declined A. well by pulling tubin	to less thang, capping ward	n 1 BOPD. We ell w/2000# WOG
proposed work. If well is nent to this work.)* Production frc propose to T. valve and hold	directionally drilled, give subsurface locations and om this well has declined A. well by pulling tubin well for waterflood stu	to less thang, capping windy.	n 1 BOPD. We ell w/2000# WOG
proposed work. If well is nent to this work.)* Production frc propose to T. valve and hold	oling is true and correct	RECE <i>FEB28</i> <i>ARTESIA, ISSIN</i>	n 1 BOPD. We ell w/2000# WOG
Production fro propose to T. propose to T. valve and hold	oling is true and correct TITLE Dist. D	to less thang, capping windy.	n 1 BOPD. We ell w/2000# WOG
Production fro propose to T. propose to T. valve and hold	oling is true and correct	RECE <i>FEB28</i> <i>ARTESIA, ISSIN</i>	n 1 BOPD. We ell w/2000# WOG
Production fro propose to T. propose to T. valve and hold 18. I hereby certify that the fatter SIGNED (This space for Peteral) or Sta	oling is true and correct the office use)	RECE <i>FEB28</i> <i>ARTESIA, ISSIN</i>	n 1 BOPD. We ell w/2000# WOG
Production fro propose to T. propose to T. valve and hold	oling is true and correct the office use)	RECE <i>FEB28</i> <i>ARTESIA, ISSIN</i>	n 1 BOPD. We ell w/2000# WOG sor DATE 2/26/73
Production fro propose to T. propose to T. valve and hold 18. I hereby certify that the fatter BIGNED (This space for Petiera) or Sta	oling is true and correct the office use)	RECE <i>FEB28</i> <i>ARTESIA, ISSIN</i>	n 1 BOPD. We ell w/2000# WOG sor DATE DATE
Production fro propose to T. propose to T. valve and hold 18. I hereby certify that the fatter BIGNED (This space for Petiera) or Sta	oling is true and correct the office use)	RECE <i>RECE</i> <i>I. s. GEOLOGICA</i> <i>ARTESIA, Manual</i>	n 1 BOPD. We ell w/2000# WOG sor DATE 2/26/73