

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 1979' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: as above

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

APR 8 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

5. LEASE
LC-029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turner "B"

9. WELL NO.
25 **G.C.D.**
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Fren Seven Rivers

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
29-17S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
3662' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 3/13/80, killed well, installed BOP, POH w/tbg. RIH w/CIBP, set @ 2040'. Ran CBL 2032' to surf. TOC @ 1490'. Bridge @ 1400'. Ran temp survey. Perf'd 5 1/2" csg @ 1365-67' w/2 JSPP. Could not break circ thru perms. Perf'd @ 1200' w/2 JSPP. Circ 5 1/2" x 8-5/8" annulus. RIH w/cmt retr, set @ 1138'. Cmtd thru retr w/500 sx Cl C cmt w/2% CaCl, 5/10 of 1% CFR-2, 6# salt/sk. Circ cmt to surf. Min 200#, no squeeze. Pmpd 50 BSW, 1000 gal flo-check, 350 sx Cl C cmt w/2% CaCl, 1/10 of 1% CFR-2, 1000 gals Flo-check, 300 sx Cl C cmt w/2% CaCl, 1/10 of 1% CFR-2. Squeeze press 1750#, RO 15 sx cmt. WOC. Drld out cmt & retr @ 1138'. Had wtr flow. RIH w/retrievable BP, set @ 1220'. RIH w/cmt retr, set @ 1140'. Pmpd 200 sx Cl C cmt w/4% gel, 6# salt/sk & 200 sx Cl C, 2% CaCl, 3# salt/sk, 3/10 of 1% CFR-2. WOC. Drld cmt retr @ 1140', rec BP @ 1220', perms @ 1365' leaking. Ran RBP, set @ 1400'. Spotted 150 gals acid @ 1365'. RIH w/cmt retr, set @ 1240'. Pmpd 1000 gals Howco flo-check, 250 sx Cl C cmt w/2% CaCl, 8/10 of 1% Halad-9. Picked up (cont'd on page 2)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 4/3/80

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE APR 8 1980

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331

Turner B #25

April 3, 1980

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retr @ 1240' & spotted 150 gals HAI-50 on perfs @ 1200'. Set retr @ 1180'. Pmpd 1000 gals Flo-check, 250 sx Cl C cmt w/2% CaCl, 8/10 of 1% A-9. WOC. Drld cmt & retr @ 1180', cmt to 1204'. Press tested perfs @ 1200' to 1000# for 30 mins OK. Tested perfs @ 1365', leaking. Set RBP @ 1390', pkr @ 1335'. Pmpd into perfs @ 1365' w/1200#. RIH w/cmt retr, set @ 1330'. Pmpd 300 sx Cl H cmt w/16% gel, 1000 gals Flo-check @ 1800# press, 250 sx Cl C cmt salt saturated @ 1600#, 1000 gal Flo-check @ 1900#, 250 sx Cl C cmt salt saturated @ 1700#, 100 sx Cl C cmt w/3% CaCl @ 1900#. WOC. Drld cmt & retr 1328-1370'. Press tested csg & squeeze job to 1100# for 30 mins OK. Rec BP. Displ hole w/2% KCL wtr w/corrosion inhibitor. RIH w/1 jt 2-3/8" tbg, removed BOP, flanged up WH & shut in on 3/31/80. Water shut off successful. Final Report.