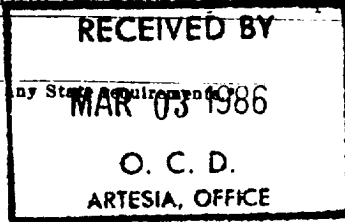


CSF

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC 029395 (b)
2. NAME OF OPERATOR ARCO Oil and Gas Company - Division of Atlantic Richfield Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL & 1979 FWL (Unit C)	8. FARM OR LEASE NAME Turner "B"
14. PERMIT NO. API #30-015-05434	9. WELL NO. 25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3662 GR	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-17S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico



### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

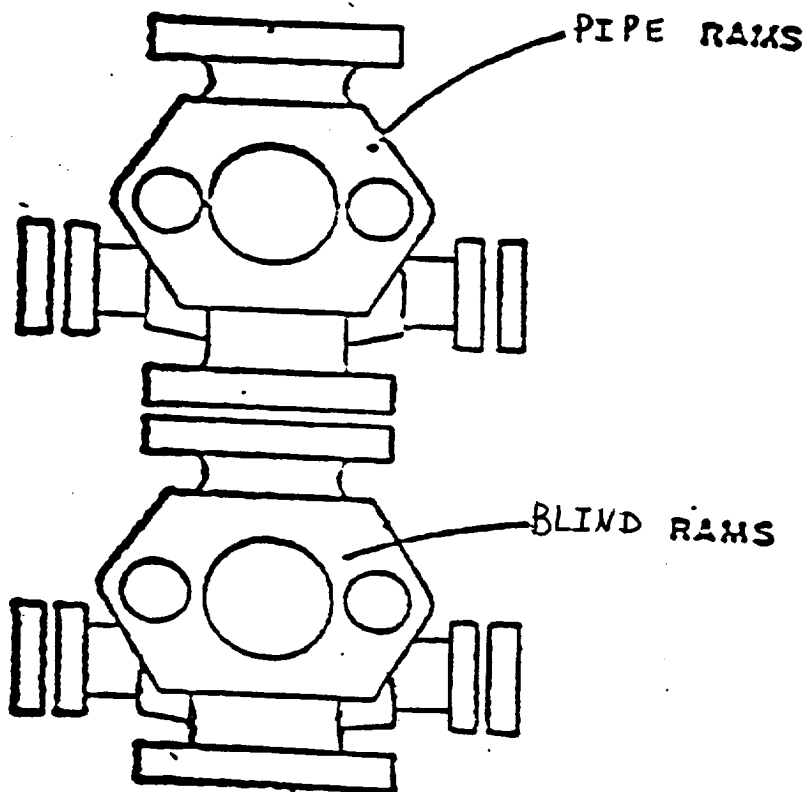
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Propose to P&A as follows:

1. 150 sx 1955-2163. CR @ 2005 w/50' cmt. (OH-plug).
2. 150 sx 1325-1425. Perfs @ 1425. CR @ 1325. (B-salt).
3. 200 sx 0-540. Perfs @ 540. In & behind 5-1/2" csg. (T-salt, shoe, surface).

18. I hereby certify that the foregoing is true and correct	915-684-0312
SIGNED <u>Ken W. Gosnell</u>	TITLE <u>Engr. Tech. Spec.</u>
(This space for Federal or State office use)	DATE <u>12-17-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>acting</u>
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>2-28-86</u>

\*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** Turner "B"

**Well No.** 25

**Location** 660 FNL & 1979 FWL (Unit C)  
29-17S-31E Eddy Co., NM

**BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.**

DATE  
AUTH NO.

Well Name and No. Turner "B" No. 25

Location: 660' FNL &

1979' FWL, 29-17S-31E, Eddy County, New Mexico

Drilled: 1947

Type of Job P&A

Field Fren Seven Rivers

TD 2163

PBD

DATUM

GL

Elevation

GL

3662

KB

By: R Chivvis/D. Steinert

**Wellhead Information:**

**Casing Information:**

Surface

Intermediate

Producing

Liner

Size

Wt.

Grade

Set @

Sx Cmt

Top

8-5/8

28

544

50

165 (Calc)

5-1/2

14

2057

100

1490 CBL

Present Perf's: From

To

Holes

Stimulation

From

To

Stimulation

Present Open Hole: Size

From

2057

To

Stimulation

125 qts Nitro

Tubing Data: Size

Jts

2-3/8

Wt.

Misc.

Grade

Thd

Btmd @

22.45'

Packer

Tbg Anchor

Depth

Tension

Comp

**Miscellaneous:**

3-80 Repair waterflow, squeezed 2400 sx at 1200' and 1365'.

2-73 Shut-in

PROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/1 jt 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 2005'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 2005'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 5-1/2" csg @ 1425' w/4 shots.
6. TIH w/FBRC & set @ 1325'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1325'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 5-1/2" csg @ 540'. Close blind rams. Estab circ out 5-1/2" x 8-5/8" annulus if possible.
9. Cmt 5-1/2" csg and 5-1/2" x 8-5/8" annulus f/surf-540' w/200 sx C1 "C" neat. (Top of salt shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

# General Purpose Worksheet

Subject	TURNER "B" NO. 25		Page No.	Of
File		By	RWC	Date 10-28-85

1 JT. 2 3/8" TBG 22.45'

8 5/8" x 28# @ 544'  
w/50 SX  
I.D. 8.017"

TOC @ 165' (Calc.)

SALT @ 540' - 1375'

1200' > SQUEEZED 2400 SX  
1335' cement

TOC @ 1490' (CBL)

5 1/2" x 14# @ 2057'  
w/100 SX  
I.D. 5.012"

2163' TD