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Submit 5 Copies	
Aumoniate District Office	
Appropriate District Office - DISTRICT I	
P.O. Box 1980, Hobbs, NM	88240

## DISTRICTII P.O. Drawer DD, Anesia, NM 88210

State of New Mexico 39, Minerals and Natural Resources Departme

f

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazis Rd., Anec, Nr.f. 87410

## Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVE D

OCT 18 '89

REQUEST FOR ALLOWABLE AND AU	<b>JTHORIZATION</b>
TO TRANSPORT OIL AND NATU	JRAL GAS

· · · · ·		<u>O THAN</u>	SPOR	I OIL	AND NA	TURAL G		1011		0. C. I	
pension Harcorn Oil Co	2						1	API No.		ARTESIA, O	
Harcorn Oil Co.							130=	015			
P. 0, Box 2879	), Victo	ria, Te	xas_7	9702							
ason(s) for Filing (Check proper bax) w Well	(	Thomas in Tra	a concertant de			er (Please expla					
completion	Oil	hange in Tri	ацьроятег с гу Gab			e of Oper					
ange in Operator	Casinghead		ondensate		Erre	etive Oct	ober 1	, 1989			
hange of operator give name Horic	lo Oil &	Gas Co	mpany	, P.	0. Box	2208 . F	loswell	Neu Me	vico 882	<u>.</u> 02	
			kK	£					AJ.M. 11112	A16	
DESCRIPTION OF WELL ase Name	AND LEASE Well No. Pool Name, Including 1				ag Formation Kind o			of Lease	f Lease Lease No.		
Thrner "B"					-Rivers		State	Federal or Fee			
cation		-					-	ederal	<u> </u>	395B	
Uait LetterC	_ : <u>660</u>	Fc	et From T	he <u>N</u>	orth_Lin	e and <u>1979</u>	<u> </u>	eet From The	West	Line	
Section 29 Township	<b>e</b> 178	Ra	inge	3 1 ፑ	N	MPM,	Eddy			Country	
	E1f 12	<b>*</b>		ښا د	1 <u>1</u>		Equy			County	
. DESIGNATION OF TRAN nue of Authorized Transporter of Oil	SPORTER	OF OIL	AND N	ATU							
•		or Condensate		Ì	Address (Gi	e address to wi	hich approve	d copy of this j	<sup>f</sup> orm is to be se	ent)	
ST NONE me of Authorized Transporter of Casing	shead Gas	or	Dry Gas		Address (Gin	re address to wh	hich approve	d conv of this i	form is to he se	nt)	
NONE				·						···· /	
well produces oil or liquids, e location of tanks.	Unit S	Sec. Tv	wp.	Rge.	Is gas actual	y connected?	Whe	n ?			
is production is commingled with that	from any other	lease or poo	al give con	mminoli	ng onler num	her	I				
COMPLETION DATA			., 5.10 001								
Designate Type of Completion	- (Y)	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
le Spudied		Ready to Pn		<u> </u>	Total Depth	<b> </b>		1		1	
	Date Compi.	Ready to Th	uu.		roar Depin			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation Top Oil/Gas Pay				Tubing Depth					
erforations											
								Depth Casi	ng Shoe		
	TI	JBING, C.	ASING	AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	NG & TUBI	NG SIZE		DEPTH SET			SACKS CEMENT			
	-										
TEST DATA AND REQUES											
te First New Oil Run To Tank	Trecovery of total volume of load oil and must Date of Test			t be equal to or exceed top allowable for this depth or be for fu Producing Method (Flow, pump, gas lift, etc.)				for full 24 hou	vs.)		
· · · · · · · · · · · · · · · · · · ·					_	-		•			
ingth of Test	Tubing Pres	sure			Casing Press	aire		Choke Size	;		
tual Prod. During Test	Oil - Buls.		Water - Bbls		Gas- MCF		4				
-										10	
AS WELL					•					Ren	
Ind Prod. Test - MCF/D	Length of T	est			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	····· 10 ·	
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size							
5			-			(		CHURE JIZ			
I. OPERATOR CERTIFIC	CATE OF	COMPL	IANCI	E		<u> </u>					
I hereby certify that the rules and regulation have been compliant with and					1	OILCO	VSER/	7A ΓΙΟΝ	DIVISIO	JN	
Envision have been complied with and is true and complete to the best of my	knowledge an	d belief.	above		n	· · · · · · ·	<b>.</b> .	CT 9 7	10.90		
16 Vann		_				e Approve		CT 2 7	1:303		
IN DAULUU	m	·	/		By_						
Signature W.J. GRAHAM Agent			By ORIGINAL SIGNED BY								
Printed Name	د مر		Fille		Title			DISTRIC	T 18		
Date Date	در من	5 - 677 Telenh	<u>156</u> 10ne No.	$\underline{v}$							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.