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DISTRIBUTION	NEW NEVICO OU	TOWER OF THE COUNTY OF THE COUNTY	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supersedes and Carolina Color of Caroli		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASE D		
LAND OFFICE			
IRANSPORTER GAS	APR - 2 1379		
OPERATOR / PRORATION OFFICE			
ARCO Oil and Gas Company -  Division of Atlantic Richfield Company			
Address			
P. O. Box 1710, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)			
New Well Recompletion	Change in Transporter of:	Change in Transporter of:  Cil Dry Gas Change in Operator Name effective: 4-1-79	
Change in Ownership	Casinghead Gas Conder	, , , , , , , , , , , , , , , , , , ,	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND LEASE			
Lease Name		me, Including Formation	Kind of Lease
Location B(B)	141 Pray	lung petrion ( Q. Q. G. SA)	State, Federal or Fee Federal
Unit Letter B; 50	20 Feet From The NUTHY Lin	e and 1980 Feet From	The East
Line of Section 29, Too	vaship 175 Range 3	IE , NMPM,	Eddy County
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Cil		Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	nit Sec. Twp. Pige. Is gas actually connected? When	
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA	Ott Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Ros'v.
Designate Type of Completic	n – (X)	·	
No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks  No Change	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	<u>l</u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Table Codeses and	In the same of the
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tosting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE	CE	]]	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY N.a. Gressett	
		TITLE SUPERVISOR, DISTRICT II	
Derry V. Rocks		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
District Prod & Drlg Supt.  (Tale)			
(Pate) 3/27/79		Fill out Sections 1. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
11.0	te) / / /	well name or number, or transport	ter, or other such change of condition.