- Jomit 5 Copies ppropriate District Office ISTRICT 1	E	nergy, M			w Mexico ral Resourc <mark>es</mark> Department			Form C-104 Revised 1-1-89 See Instruction	
O. Box 1980, Hobbs, NM 88240	(DIL CO		RVA P.O. Bo	I'ION DIVISION		Eived 2 5 1991	at Bottom of P	age
O. Drawer DD, Artesia, NM 88210		San	-		xico 87504-2088		C. D.		
OU Rio Brazos Rd., Aztec, NM 87410					LE AND AUTHORIZA AND NATURAL GAS	TICITES	A, OFFICE		
Avon Energy	Corp.					Well X		115 05435	
P.O. Box 37	, Loco	Hille	₃, NM	882	55				
teason(s) for Filing (Check proper box)		Change in '	Transporte	r of:	X Other (Please explain))			
tecompletion	Oil		Dry Gas	Ū	Change Well H	Name			
Change in Operator	Casinghead	GM []	Condensa		, <u> </u>	<u> </u>	<u></u>		
nd address of previous operator					<u></u>				
I. DESCRIPTION OF WELL A Lease Name	AND LEA		Pool Nam	e, Includir	g Formation	Kind of	Lesse	Lease N	<u>.</u>
Turner "B"		47	Grayb	urg Je	ckson/7 FV QGSA		ederal Alles	NMLCO29	<u>3958</u>
Location Unit LetterB	. 5	60	Feet From	The N	orth Line and198	30 Fee	t From The	East	_Line
	175			316	•		Eddy		
Section 29 Township			Range					<u> </u>	unty
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OI or Conden		NATU	ALGAS Address (Give address to which	h approved (copy of this for	m is to be sent)	
NONE - WIW			۔ 	J <u></u> -	-				
Name of Authorized Transporter of Casing	phead Gas		or Dry Ca		Address (Give address to which	h approved (copy of this for	m is to be sent)	
l' well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When	7		
this production is commingled with that	.]	er lease or j	pool, give	commingi	ng order number:	l	-		
V. COMPLETION DATA		102 10-11		- 344 - 44					
Designate Type of Completion	- (X)	Oil Well		s Well	New Well Workover	Deepen	Plug Back S	ame Res'v Diff	'Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	•••••	P.B.T.D.		
	Nerve of D	roducing Fo	mation		Top Uil/Cas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	LATUR OF 1	touseing to					I I amon a coloria		
							•	Shoe	
					· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe	·•
Perforations	l · ī	UBING,	CASIN		CEMENTING RECORD		Depth Casing		••
	l · ī		CASIN				Depth Casing	ACKS CEMENT	·•
Perforations	l · ī	UBING,	CASIN		CEMENTING RECORD		Depth Casing	ACKS CEMENT	· •
Perforations HOLE SIZE		TUBING, SING & TL	CASING JBING SI		CEMENTING RECORD		Depth Casing	ACKS CEMENT	·
HOLE SIZE	T FOR 7	UBING, SING & TU	CASING JBING SI	2E 	CEMENTING RECORD DEPTH SET		Depth Casing S/ Post Chag	ACKS CEMENT	·.
HOLE SIZE HOLE SIZE /. TEST DATA AND REQUES DIL WELL (Test must be after r	T FOR 7	UBING, SING & TU NELOWA	CASING JBING SI	2E 	CEMENTING RECORD	alde for this	Depth Casing	ACKS CEMENT	· • •
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank	CA CA CA CA CA CA CA CA CA CA CA CA CA C	UBING, SING & TU LLOW/ Mal volume R	CASING JBING SI	2E 	CEMENTING RECORD DEPTH SET	alde for this	Depth Casing	ACKS CEMENT	· • •
HOLE SIZE HOLE SIZE AND REQUES TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	CA CA CA CA CA CA CA CA CA CA CA CA CA C	UBING, SING & TL LLOW/ Mal volume a	CASING JBING SI	2E 	CEMENTING RECORD DEPTH SET be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure	alde for this	Depth Casing	ACKS CEMENT	· · ·
V. TEST DATA AND REQUES	CA CA CA CA CA CA CA CA CA CA CA CA CA C	UBING, SING & TL LLOW/ Mal volume a	CASING JBING SI	2E 	CEMENTING RECORD DEPTH SET	alde for this	Depth Casing	ACKS CEMENT	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR A ecovery of to Date of Te Tubing Pre Oil - Bbis.	UBING, SING & TU ALLOW/ Mal volume st :ssure	CASING JBING SI	2E 	CEMENTING RECORD DEPTH SET	alde for this	Depth Casing	ACKS CEMENT	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CA CA CA CA CA CA CA CA CA CA CA CA CA C	UBING, SING & TU ALLOW/ Mal volume st :ssure	CASING JBING SI	2E 	CEMENTING RECORD DEPTH SET be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure	alde for this	Depth Casing	ACKS CEMENT	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCfVD	Tubing Pre Oil - Bbis.	UBING & TU SING & TU ALLOW/ Mal volume st SSURE	CASING JBING SI ABLE of load oil	2E 	CEMENTING RECORD DEPTH SET	alde for this	Depth Casing	ACKS CEMENT	
HOLE SIZE HOLE SIZE /. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCfVD Festing Method (pilot, back pr.)	Tubing Pro Oil - Bbls.	TUBING, SING & TU SING & TU NULLOW/ Mal volume st ssure t Test Test Test	CASING JBING SI ABLE of load oil	2E	CEMENTING RECORD DEPTH SET	al-le for this p, gas lift, e	Depth Casing	ACKS CEMENT	
HOLE SIZE HOLE SIZE I HOLE SIZ	Tubing Pro Oil - Bbis.	TUBING, SING & TL SING & T	CASING JBING SI ABLE of load oil	2E	CEMENTING RECORD DEPTH SET	al-le for this p. gas lift, e SERV	Depth Casing	ACKS CEMENT	
HOLE SIZE HOLE SIZE // TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 'esting Method (pilot, back pr.)	Tubing Pro Oil - Dols.	TUBING, SING & TL SING & T	CASING JBING SI ABLE of load oil	2E	CEMENTING RECORD DEPTH SET	al-le for this p. gas lift, e SERV	Depth Casing	ACKS CEMENT	
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Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and is true and complete to the best of my to Signature	Tubing Pro Oil - Bbis.	TUBING, SING & TU NLLOW/ Dal volume at ssure t Test Test Test COMF oli Conser ernation giv nd belief.	CASING JBING SI ABLE of load oil in) PLIANG vation en above	ZE	CEMENTING RECORD DEPTH SET	alie for this p. gas lift, e SERV	Depth Casing S/ Post Case Case Case Case Case Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	ACKS CEMENT	
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- with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in nutriply completed wells.

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