

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONS. COM. 15
SUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Turner "B" #47

9. API WELL NO.

30015-05435

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐2. NAME OF OPERATOR
Avon Energy Corporation3. ADDRESS AND TELEPHONE NO.
P.O. Box 37, Loco Hills, N.M. 882554. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 560' FNL & 1980' FEL 29-17S-31E
At top prod. interval reported below
At total depth14. PERMIT NO. DATE ISSUED
O. C. D. OFFICE15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
3707 GL20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
341524. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
3045-3344 Grayburg
3364-3412 Vacuum26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED
TDT-P, CET, CNL-GR NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20	3450'		100 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3396-3412	4 SPF	existing	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3243-3270	4 SPF (108 holes)	existing	3396-3412	frac 15000 gal oil/15000# sand
3290-3366	1 SPF	"	3243-3270	acid 500 gal/20000gal oil/20,000#
3224-3392	1 SPF (20 holes)	new	3290-3366	acid 1000 gal 15% NEFE
3045-3158	1 SPF (11 holes)	new	3158-3392	acid 6000 gal 15% NEFE

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		injection well					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert H. Glass TITLE Consultant DATE 1/13/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Loco Hills	2986		Capable of producing hydrocarbons
Metex	3083		" " " "
Square Lake	3125		" " " "
Premier	3222		" " " "
Vacuum	3392		" " " "

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top salt	650	
Base salt	1410	
Yates	1570	
Seven Rivers	1922	
Queen	2561	
Grayburg	2940	
San Andres	3360	