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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAR 12 1992

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SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
AREA 11- Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #47

9. API Well No.

3001505435

10. Field and Pool, or Exploratory Area

Grayburg - Jackson

11. County or Parish, State

Eddy, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Avon Energy Corp.

3. Address and Telephone No.

P.O. Box 37, Loco Hills, N.M. 505-677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FNL & 1980' FEL 29-17S-31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Step rate test  
Acidize
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/27/91 - POH w/2-3/8" tbg. PU bit & collars w/2-7/8" tbg. PBTD @ 3418'. Wash out iron sulfide to 3580'. Drill plug & push to 3394'.  
4/29/91 to 5/8/91 - Made numerous trips to mill on fish (RBP). Pushed to 3415'. Logged Schlumberger TDT-P (3413-1900'), CET (3413-surf) and CNL-GR (3413-2850'). TOC @ 2410'.  
6/5/91 - Perf Vacuum 3364-66, 3387,3392 (5 holes), Premier 3224, 3324,3338,3344' (4 holes), Square Lake 3138,40,41,56,58' (5 holes), Metex 3087,3110,3117' (3 holes) and Loco Hills 3045,54,56' (3 holes) for a total of 20 holes. Existing perfs 3396-3412', 3350-62', 3290-94, and 3243-70' (4 to 6 SPF).  
6/6/91 - Spot 7 bbls acid across Vacuum & Premier perfs (3224-3412). Set pkr @ 3181'. 3000 gal 15% NeFe w/2 benzoic acid and rock salt blocks. Max press 2200 PSI, ISIP 500 PSI. Flowed to pit. RIH w/7" RBP, 7" model "R" & 2-7/8" tbg. Set RBP @ 3182'. Spot 5 bbls acid across Square Lake, Metex and Loco Hills perfs (3045-3158'). Set pkr @ 2978'. Acidize w/3000 gal 15% NeFe using 30 balls, Max press 4500 PSI, ISIP 1250 PSI. Flowed to pit.  
6/7/91 - POH w/2-7/8" tbg. RIH w/2-3/8" J-55 4.6# tbg. Set pkr @ 2990.21'. Tested BS to 400 PSI.  
7/10/91 - Ran step rate test as follows: 0 BPD - 457 PSI, 500 BPD - 560 PSI, 1000 BPD - 675 PSI, 1500 BPD - 785 PSI, 2000 BPD - 896 PSI, 2500 BPD - 1011 PSI, 3000 BPD - 1157 PSI, 3500 BPD - 1277 PSI, 4000 BPD - 1441 PSI, 4500 BPD - 1620 PSI, 5000 BPD - 1764 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title Consultant

Date

Continued  
1/13/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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Continued from first page:

5500 BPD - 1939 PSI, 6000 BPD - 2098 PSI. Got a break from 2900 PSI @ 6.2 BPM to 2630 PSI @ 6.2 BPM. ISIP 1320 PSI. Too much press drop in tbg to satisfy NMOC.

14. I hereby certify that the foregoing is true and correct

Signed

Title Consultant

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