

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

SEP 10 1973

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

O. C. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL (Unit letter G)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson/Premier

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3738' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations started on 8/14/73. Treated Premier perms 3418-3456' w/500 gal 15% Hcl acid, 48 bbls ARCO-Hib S-234 scale prevention solution, & 14,000# of 20/40 sand in 10,000 gal of gelled water. Treatment was down 2-7/8" tubing in 2 equal stages separated by 250# of Benzoic acid flakes. ATP 3400#. AIR 15.4 BPM. Job completed @ 11:15 AM 8/17/73. On 24 hr test ending 8/27/73 pumped 414 BO & 90 BW. Production prior to workover was 170 BOPD & 40 BWPD.

RECEIVED
SEP - 4 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. Sretches

TITLE

District Drlg. Supv.

DATE

8/31/73

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
SEP - 6 1973
K. C. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side