	, -			•		-		:		
NO. OF COPIES RECEIVED	44									
DISTRIBUTION		NEW MEX	100 OIL C	ONSERVATION COMMISSION			Form	C-194		
SANTA FE		. R	EQUEST	FOR ALLOWABLE				Supersedes (III (+1/1) (+1/1+1) Diffective (+1/1)		
U.S.G.S.	, , , , , , , , , , , , , , , , , , , ,			AND NSPORT OIL AND NATURAL GAS						
LAND OFFICE	AUT	HORIZATION	A TO TRA				SAS			
OIL /				, rx E	CEI	VED				
TRANSPORTER GAS				Λ	DD ~					
OPERATOR /			-	Ä	PR - 2	1979				
PRORATION OFFICE	<u> </u>			<u> </u>						
Cperator ARCO Oil and Ga			_		O. C. I			٠		
Division of Atl	antic K	ichilela	Company	AN	TESIA, DI	FICE				
P. O. Box 1710,	Hobbs.	New Mexi	co 88240	o			·			
Reason(s) for filing (Check proper box)	,				ther (Please	explain)		· · · · · · · · · · · · · · · · · · ·		
New Well	Change	in Transporter	of:	Change in Operator Name						
Recompletion	CII	<u>.</u> H	Dry Ga	= 1111111111111111111111111111111111111						
Change in Ownership	Casing	head Gas	Conden	isate []				•		
If change of ownership give name and address of previous owner			·····		•					
DESCRIPTION OF WELL AND I	LEASE									
Lease Name		Well N	o. Pool Na	ne, Including	Formation	······································	Kind of Lea			
Turner B(B)	<u> </u>	149	Pray	Prese be	bison (8	D.O.G.SA)	State, Feder	al or Fee	desal	
Location	-		0, 1	01	a 10				·— -	
Unit Letter;	DFeet I	rom The No	ally Lin	e and/	2.80	Feet From 1	The Foo	5		
Line of Section 29 . Tow	mship	175	Range 3	i F	, NMPM	_	Ed d	•	County	
2 , 10	пашр	112	nunge _	/	, NMF M	· · · · · · · · · · · · · · · · · · ·	Laa	/	County	
DESIGNATION OF TRANSPORT			URAL GA	s			· ·			
Name of Authorized Transporter of Cil		Condensate	7 .	Address (G	ive address	o which approv	ved copy of thi	s form is to	be sent)	
Texas New Mex	in Pr	Leline li	ruping	P.O.	130× 1.	510 m	dland	lexas	79702	
Name of Authorized Transporter of Cas	inghead Gas	or Dry (ias 📋 0	Address (G	ive agaress	o which approv	22 -1	•	•	
Commendal rife	Unit S	many	P.ge.	Is gas getu	ally connect	-60 /40		1-/n2-x1	0 88240	
If well produces oil or liquids, give location of tanks.		29 175		1	Yes	1	6-1-	60		
If this production is commingled wit				4	//	number:	1-0-	20 2-		
COMPLETION DATA							Internal		15.0 = :	
Designate Type of Completion	n - (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	· same Res*v !	Diff. Res'v.	
Date Spudded		l. Ready to Prod	. <u> </u>	Total Depti	<u> </u>		P.B.T.D.	<u> </u>	<u>i</u>	
No Change										
Pool	Name of Producing Formation			Top Oll/Go	Top Oil/Gas Pay			Tubing Depth		
							Depth Casing Shae			
Perforations							Depth Casin	g Shoe		
		TIDING CA	SINC AND	CENEUTI	NC BECOS	<u> </u>	<u> </u>	······································		
401 F \$17F	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE			D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
11000 3120	CASING & TOSING SIZE		DEFINSE			January Communication of the C				
						<u> </u>				
				<u> </u>			<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOV	VABLE (Te	st must be a	fter recovery pth or be for	of total volu	me of load oil	and must be e	qual to or exc	eed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Te		- jer sma ve			, pump, gas li	(t, etc.)			
No Change					•		•			
Length of Test	Tubing Pre	ssure		Casing Pre	ssure		Choke Size		• • • • • • • • • • • • • • • • • • • •	
							Gas-MCF			
Actual Pred. During Test	Pred, During Test Oil - Bbls.			Water - Bbls	3.					
	<u> </u>	 		1			<u> </u>	•		
GAS WELL					•					
Actual Prod. Test-MCF/D	Length of	rest .		Bbls. Cond	ensate/MMC	F	Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pressure			Choke Size			
	<u> </u>	•		<u> </u>			1		·	
CERTIFICATE OF COMPLIANCE	CE	•				CONSERVA		MISSION		
* transfer as set of	• . •			APPRO		APR 0 9	1919	1	9	
I hereby certify that the rules and a Commission have been complied w	vith and th	at the informa	tion given		7,	Q -5	Crosse	, ·		
above is true and complete to the				BY	$\mathcal{L}_{\mathcal{L}}$	y S				
		•		TITLE.	SUPE	RVISOR, DI	STRICT II			
μ , Λ	1			1	s form is to	be filed in	compliance s	vith ent s	1104.	
Deone V. Know	1.			11		uest for alloy				
Cin	ature)			well, th	is form mus	t be accompa	inied by a ta rdance with	lo noitalud	the deviation	

i.

11.

u.

District Prod & Drlg Supt.

(Title)

(Date)

Fill out Sections 1, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-164 meet by filed for each result in multiple

All sections of this form must be filled out completely for allowable on new and recompleted wells.