	I	Energy, N				w Mexico ral Resourc	es Depa	ent Re	CEIVED	Form C Revised		
<u>) \$11 ((1) </u> P.O. Box 1980, 110668, NM 88240		OIL CONSERVA'					•			See Inst		
NSTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Bo				x 2088		DE DE	C 14 '90	C158			
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410				-		exico 8750			O. C. D.	103	(
	REQU								ESIA, OFFICE	t	~	
Sperator			<u>INSP</u>	OH		AND NA	I UHAL G		ĀPI No.	· · · · · · · · · · · · · · · · · · ·		
Avon Energy Cor	p.				·							
P.O. Box 38, Lo	co Hills	, NM	8825	5								
Reason(s) for Filing (Check proper box) New Well		Change in	Transr	onter c	nf:	Oth	et (l'lease expl	lain)			*******************	
Recompletion	Oil		Dry G	jan		,						
Change in Operator		d Gas				<u> </u>						
nd address of previous operator			m Co	mpar	יער _F	1.0. Box	38, Loc	o Hills,	NM 8825	55		
I. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	Post	Nama	Includio	ng Formation						
Turner "B"	(B)	49				Jackson	ו/7RV QG	SA XXXXE.	of Lease Federal oKPEX		29395-8	
Unit LetterG	. 10	380			. Nr			<u></u>		- Engt		
		75	. Feet I	forn 1		<u>orth</u> Lin	: and	<u> </u>	eet From The	East	Line	
Section 29 Towns	hip	/5	Range	e	31E	<u>, NI</u>	MPM,		Eddy		County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		ER OF O	IL AI	ND N	<u>IATUI</u>							
-]				copy of this for		ni)	
Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (x) or Dry Gas ()						P.O., Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)						
Continental Oil Company						P.O. Box 460, Hobbs,			NM 88240			
ive location of tanks.		59	175		31E	ls gas actuall Yes	3	When		4/60		
This production is commingled with the V. COMPLETION DATA	u from any ou	her lease or	pool, g	ive co	nuningli	ing order numi	×r:	CTE	-202			
Designate Type of Completio	n - (X)	Oil Well		Gas V	Vell	New Well	Workover	Deepen	Plug Back	ame Res'v	Diff Res'v	
Date Spudded		A) Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Churchen (NE DKD DT) (D)									P.B.T.D.	r.b.t.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Uil/Gat Pay			Tubing Depth	Tubing Depth			
Perforations	I	·····							Depth Casing	Shoe		
								· · · · · · · · · · · · · · · · · · ·			•	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET						
									SACKS CEMENT			
								12-28				
									Chg.Op	-sa.	Ret. Co	
/. TEST DATA AND REQUI								······		<u> </u>		
DIL WELL (Test must be after Date Firm New Oil Run To Tank	Date of Te	st	<i>oy</i> 1000			Producing Me	exceed top all thod (Flow, p	ump, sas lift.	u depih or be foi eic.)	full 24 hou	(3.)	
Leogth of Test	Thibing D.											
-	ruoing Pri	Tubing Pressure				Casing Press	IC		Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.				Water - Ubla.			Cas- MCP			
GAS WELL	l					L <u></u>					······································	
Actual Prod. Test - MCF/D	Length of	lest			···-	Bbis. Conden	HALE/MINICH			odenesia		
								Gravity of Condensate				
iesting Method (pitol, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	ulations of the	Oil Conser rmation give	rvation		3	11					DN	
is true and complete to the best of my knowledge and belief.						Date Approved DEC 2 1 1990						
al to a later of the later of t						ORIGINAL SIGNED BY						
Signature						ByMIKE WILLIAMS						
Mitchell L. Solich Vice-President Printed Name Title					SUPERVISOR, DISTRICT # Tille							
12/11/90	E			3								
Date		05/677	phone									

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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