Form 3160-5 (June 1990)

UNI O STATES DEPARTMEN I OF THE INTERIOR BUREAU OF LAND MANAGEMENT

21.4. Gil Oan 211.3. 14.25 dSF

FORM APPROVED Budget Bureau No. 1004-0135

	A STATE OF THE STA	Expires March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill o	r to deepen or reentry to a different reservoir.	LC-029395B
	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	150 A 3 1-00	7. If Omt of CA, Agreement Designation
Oil Gas Other W.I.W	AVA A 2 CO7	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		Turner "B" #49
 Address and Telephone No. NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527 Location of Well (Footage. Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL of Section 29-T17S-R31E 		9. API Well No.
		30-015-05436
		10. Field and Pool, or Exploratory Area
1960 FNL & 1960 FEL Of Section 29-11/5	-K31E	Grayburg-Jackson Field 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	☐ Casing Repair ☐ Altering Casing	 Water Shut-Off Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	
subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	
The following work was done to	o convert to victor injection vicili	
The following work was done to	o convert to water injection well:	
1/31/97 to 2/3/97 - RIH w/6 1/8	"bit & 7" scraper to 3028', POOH. Cleaned	out hole to 3503'. Rec'd valve.
	RBP. Could not retrieve control rod from RB	
• • •		*
2/4/9/ to 2/5/9/- Acidized peris	s 3418'-3456' & open hole 3502'-3600' w/29	00 gals 15% HCl acid + 4000#
rock salt. Swabbed.		
2/6/97 - Acidized perfs 3081'-3	335' w/3100 gals 15% HCl acid + 4000# rocl	k salt
	_	
2/7/97 to 2/8/97 - RIH with 7" J	J-loc pkr, seating nipple & 95 jts 2 3/8" IPC the	bg. Set pkr @ 3000.44'. Tested
to 340 psi for 30	min, OK.	
4/13/97 - Began injecting.		
Tribilit - Degan injecting.		