OUTS & HOG: cc: Regional Office NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS APR 2 2 1963 OPERATOR OCT 1 1968 SINCLAIR OIL CORPORATION PRORATION OFFICE C. C. C. Operator ARTESIA, OFFICE Sinclair Oil & Gos Company Address P. O. Box 1920, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Lease name change from Turner B  $O\Omega$ Dry Gas + show correct loc. of tanks Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease 50 Grayburg Jackson (Q.G.SA) State, Federal or Fee Federal Turner B (B) Location 660 North Line and 660 Feet From The West Feet From The Unit Letter 17-S 31-E Eddy 29 NMPM. County Line of Section Township Range I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1510, Midland, Texas 79701. Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas A Address (Give address to which approved copy of this form is to be sent) P. O. Box 207, Loco Hills, New Mexico Skelly Oil Company When Is gas actually connected? P.ge. Unit Twp. If well produces oil or liquids, give location of tanks. 175 29 6-1-60 31E Yes В If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Oil Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF. RKB, RT, GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gan - MCF Oil-Bble. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

TITLE .

Engineer

(Title)

April 18, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.