

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ Water Injection Well		7. UNIT AGREEMENT NAME _____
2. NAME OF OPERATOR Atlantic Richfield Company ✓		8. FARM OR LEASE NAME Turner "B" (B)
3. ADDRESS OF OPERATOR P.O. Box 1978, Roswell, New Mexico 88201		9. WELL NO. 50
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL (Unit Letter D)		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T17S, R31E
14. PERMIT NO. 	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3626' Grd	12. COUNTY OR PARISH Eddy
		13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:	
WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). *

MI & RU plg unit 1/19/70. Cleaned out well to 3290' (new PBD). Perforated 7" casing 3172-75, 3180-90, 3268-78, & 3280-85 w/1 JSPF (total of 28 shots). Treated perfs 3268-3285 w/1500 gallons 15% HCl LSTNE acid & ball sealers. Treated perfs 3172-75 & 3180-90 w/1500 gallons 15% HCl LSTNE acid & ball sealers. Job complete @ 9:50 AM 1/22/70. Ran Guiberson tension packer on 2-3/8" injection string, bottomed @ 3141'. Set packer w/14,000# tension. Connected up to injection system. Work complete @ 6:00 PM 1/22/70.

RECEIVED
FEB

FEB 2 1970

D. C. C.
ARTESIA, CALIF.

RECEIVED

JAN 29 1970

A. E. GIBSON, JR., 4424
ARTIST, 100-2401

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supervisor

DATE _____

1-28-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATA

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
J. J. Buck

JAN 30 1970
Date

ACTING

***See Instructions on Reverse Side**