Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Dox 1980, Hobbs, NM 88240			iral Resources Depart	L	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVIS P.O. Box 2088 Santa Fe, New Mexico 87504-2088			JAN 10'90'		
C. C. D. I C. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE I. TO TRANSPORT OIL AND NATURAL GAS						
Operator Socorro Petrole	. V	Well API No. 30-015-				
Address P.O. Box 38, Lo	****					
Reason(s) for Filing (Check proper box)						
New Well     Change in Transporter of:       Recompletion     Oil     Dry Gas     Change in Operator Name       Change in Operator     Image of Operator     Image of Operator Operator Operator Operator Operator       If change of Operator give name     Harcorn Oil     Company						
and address of previous operator						
II. DESCRIPTION OF WELL ( Lease Name 'Turner "B" (B) Location	ng Formation Jackson/7 RV QGSA	3000; i	( Lease Tederal <b>and the</b>	Leste No. LCO29395B		
Unit Letter : LoleD Feet From The North Line and LoleD Feet From The West Line Section 29 Township 17S Range 31E NMI'M, Eddy County						
111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NONE WIW						
Name of Authorized Transporter of Casing NONE	liead Gas or I	Огу Сав []	Address (Give address to which	approved	copy of this form	s is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	Sec. Twp. Rge. Is gas actually connected? When ?			7	
If this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completion -	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	une Res'v Dill Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	lion	Top Oil/Gat Pay		Tubing Depth	
Perforations					Depth Casing Slive	
TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
					Pot 10-3 2-9-90	
					d	y op
V. TEST DATA AND REQUES OIL WELL (Test must be after re						
Date First New Oil Run To Tank	covery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Method (Flow, pump, gas lift, etc.)					full 24 hours.)
Leagth of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Ibbla.		Gas- MCP	
GAS WELL Actual Prod. Test - MCF/D Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shui in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			
Benn Gened			Date Approved			
Signature Ben D. Gould Manager			By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IN			
Title         Title           1/2/90         505/677-2360           Date         Telephone No.			Title	VISUR,		[ 
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells