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 Submit 5 Copies Appropriate District Office DISTRICT 1	I	Energy, N			w Mexico ral Resource	Mexico I Resources Department RECEIVED				Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVA'				1111 64			k 5 1991	at Botton	t of Page	
P.O. Drawer DD, Artesia, NM 88210		Sa	nta Fe.	P.O. Bo New Mo	x 2088 xico 87504	4-2088		C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQL			LOWAE	LE AND A	UTHORIZ	ZATION	A. OFFICE			
I. Openator	·	TO THA	ANSPO		AND NAT	UHAL GA	Val 7	PI No.			
Avon Energy	Corp.				<u></u>	<u> </u>		30	015 054	437	
Address P.O. Box 37, Loco Hills, NM 88255											
Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of:											
New Well Change in Transporter of: Recompletion Oil Dry Gas Change Well Name											
Change in Operator	Casinghe	d Gas	Condens	ale 🚺			<u></u>		<u> </u>		
If change of operator give name and address of previous operator						<u></u>	<u> </u>				
II. DESCRIPTION OF WELL						- Visuality			Lease Lease No.		
Lease Name Turner "B"	Well No. Pool Name, Includin 50 Grayburg Ja				ackson/7	rg Formation Kind of Ckson/7 RV QGSA				293958	
Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West											
Unit Letter						- Field			ddy		
Section 29 Township 175 Range 31E , NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensale Address (Give eddress to which approved copy of this form is to be sent)										w)	
Name of Authorized Transporter of Casing	head Gas		or Dry (Cas	Address (Give	address to w	hich approved	copy of this j	orm is to be se	~)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	is gas actually connected? When ?					
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil We		las Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		i		.I	İ	I		
Date Spuddod	Date Compl. Ready to Prod.				Total Dejuh			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation					Top Vil/Cas Pay			Tubing Depth		
Perforations								Depth Casing Shos			
	•								-	••	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD			-11	SACKS CEM	ENT	
								Post	Post ID3		
								<u>A</u> -	8-2-9/		
	-							CAS	: Well no	me	
V. TEST DATA AND REQUES											
OIL WELL (Test must be after r Date First New Oil Rua To Tank	Date of T		e of load o	ni and mus		exceed top all			for full 24 hou	rs.)	
Louis of Tran					Casing Pressure			1/ Dole Size	Choke Size		
Length of Test	Tubing Pressure										
Actual Prod. During Test	Oit - Bbls.				Weler - Ubla.			Uss-MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MINICI			Cravity of	Gravity of Condensate		
Testing Method (pitot, back pr.) - Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			- Clicke Size	Clioke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE							NSERV			N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION JUL 2 9 1991					
is true and complete to the beat of my knowledge and belief.						I Data Annenyari					
Solit I Atte					n .,	mb, Williams					
Signalure Robert Setzler Consultant					^{by} _	By					
Printed Name July 23, 1991 505/677-3223						SUPER	VISUR, L				
Date			Icplaine N								

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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