

UNITED STATES

RECEIVED DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUM.
OF COPIES REQUIRED
(Other instructions on re-
verse side)

NM Roswell District
Modified Form No.
1160-3160-4

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 21 1992
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

MAR 2 1992

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection	2. NAME OF OPERATOR Avon Energy Corp.	3. PHONE NO. 505/677-3223
4. ADDRESS OF OPERATOR P.O. Box 37, Loco Hills, NM 88255		
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660 FWL 29017S-31E		
14. PERMIT NO.	15. ELEVATIONS (Show whether BP, RT, OR, etc.) 3626 GL	

6. LEASE DESIGNATION AND SERIAL NO. LC-029395-B	
7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Turner "B"	
9. WELL NO. #50	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
11. SEC., T., R., N., OR BLM, AND SURVEY OR AREA 29 - 7S-31E	
12. COUNTY OR PARISH Eddy	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☒
SHUT-IN OR ACIDIZING	☐	SHUT-IN OR ACIDIZING	☐
REPAIR WELL	☐	REPAIRING WELL	☐
(Other)	☐	ALTERING CASING	☐
		ABANDONMENT*	☒

(Other) step rate test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and known perforations to this work.)

4/30/91 POH w/2-3/8" tbg. RIH w/2-7/8" tbg, collars, & 6-1/4" bit. Tag fill @ 3285'. Drill to BP @ 3295'. Push PB to 3335'. Drill to 3340'. POH w/2-7/8" tbg. Logged Schlumberger TDT-P (3339-1500') and CET (3335-2150). TOC @ 2275'.

6/05/91 Perf following w/1 JSPF, Premier 3154, 3156 (2 holes), Square Lake 3065, 83, 84, 85 (4 holes), Metex 3007, 09, 13, 44 (4 holes) and Loco Hills 2978, 89 (2 holes) for a total of 12 holes. Existing perfs in Vacuum 3314-30', 3306-10' and Grayburg 3280-85, 3268-78, 3208-24, 3180-90, 3172-75. Spot 7 bbls acid across Vacuum and Premier perfs (3154-3330, 386 holes). Acidize w/3000 gal 15% NEFE w/2 blocks of benzoic acid flakes and salt. Max press 1520 PSI, ISIP 420 PSI. flowed to pits.

6/06/91 POH w/2-3/8" tbg. RIH 2-7/8" tbg, RBP & pkr. RBP @ 3125'. Spot 4 bbls acid across perfs @ 2978-3085' (10 holes). Pkr @ 2928'. Acidize w/3000 gal 15% NeFe and 30 balls. Max press 4300 PSI. ISIP 1400 PSI. Test BS to 600 PSI. Flowed 95 BW to pit. POH w/2-7/8". RIH w/2-3/8" PC tbg. Set pkr @ 2878.57'. Test BS to 300 PSI.

7/18/91 Ran step rate test. BH press bomb @ 2892'. Achieved 19,200 BPD, 2547 PSI BPH. Break point on curve @ 1130 PSI (surface). ISIP 1200 PSI. Temp log showed no chaneling.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Jones TITLE Consultant DATE 12/31/91

(This space for Federal or State office use)

APPROVED BY David A. Glass TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side