

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM

RECEIVED
MAR 12 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Turner "B"
9. WELL NO.
#50
10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

12. COUNTY OR PARISH
Eddy
13. STATE
NM

14. ELEVATION (OF RKB, RT, OR, ETC.)*
3626 GL
15. ELEV. CASINGHEAD
16. INTERVAL DRILLED BY
ROTARY TOOLS
CABLE TOOLS
yes

17. WAS DIRECTIONAL SURVEY MADE

18. WAS WELL CORRED
NO

1a. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other ☐

2. NAME OF OPERATOR
Avon Energy Corp.
3a. Area Code & Phone No.
505-677-3223

3. ADDRESS OF OPERATOR
PO Box 37, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660'FNL & 660FWL 29-17S-31E

At top prod. interval reported below

At total depth

9a. API Well No.
30-015-05437
14. PERMIT NO.
DATE INRIED

15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
18. ELEVATION (OF RKB, RT, OR, ETC.)*
3626 GL

20. TOTAL DEPTH, MD A TYD
3375
21. PLUG BACK T.D., MD A TYD
3340
22. IF MULTIPLE COMPL., HOW MANY?

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TYD)*
2978-3175 Grayburg
3306-3330 Vacuum (San Andres)

26. TYPE ELECTRIC AND OTHER LOGS RUN
TDT-P, CET

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	3374		100 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SPACER (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3306-3310	(80 holes)	2978-3156 (12 holes) (new)	3306-3330	frac w/20,000 gal oil/20,000Snd
3314-3330			3208-3224	frac 2/20,000 gal oil/20,000Snd
3208-3224	(64 holes)		3172-90/3268-85	acidize w/3000 gal 15%
3172-3190			2978-3156	acidize w/6000 gal NEFE
3268-3285				

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
injection well
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David H. Shuster TITLE Consultant DATE 1/13/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Loco Hills	2907		Capable of producing hydrocarbons
Metex	3004		" " "
Square Lake	3051		" " "
Premier	3151		" " "
Vacuum	3304		" " "

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Salt	594	
Base salt	1315	
Yates	1472	
Seven Rivers	1648	
Queen	2466	
Grayburg	2859	
San Andres	3286	